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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

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				(Place)
ADE	HFR	ERY REC	DUESTI!	ING AN ALLOWABLE FOR A WELL KNOWN AS:
T Eo	Compar DO 110	ny or Oper	ator)	T 27-N R O-W, NMPM., So. Blanco Pictured Cliff's F
, ,	Compa	Sec	30	T 27-N R 6-W, NMPM, So. Blanco Pictured Cillis F
U=#	Letter	, ალ		6-17-62
10 A	rribe	a.		County Date Spudded 6-10-62 Date Drilling Completed 6-17-52
PI	lease in	ndicate lo	. au on .	Top Oil/Gas Pay 3074 Perf Name of Fred. Form. Pictured Cliffs
D	C	В	A	
_ i			1	PRODUCING INTERVAL -
				Perforations 3074-80; 3110-16 Depth
E	F	G	H	Depth Depth Open Hole None Casing Shoe 3254 Tubing
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