## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must reported on 15:025 psia at 60° Fahrenheit.

				Farmington,	New Mexico	Septemb	er 11, 196
VE ARE H	EREBY R	EOUESTI	NG AN ALLOWABLE F	******	IOWN AS:		(Date)
El Paso	Natural	Gas Com	pany San Juan 27.	5 Unit Well No	66 ;	s.w. ,	s.w. ,
( COE	npany or Op	FIEDT;	(Leas	e)			
И	Sec	27	, T. 27-N , R	5 <b>-W</b> NMPM.,	Blanco Me	sa Verde	Pool
Unit Las							
(10 AFF1	.De.		County. Date Spudded.	(-2(-01	Date Drilling	Completed	8-3-61
Please indicate location:			Elevation 6475 G  Top Oil/Gas Pay 522	Total	Depth 2202	**************************************	9. 5529
D (	СВ	1	Top Oil/Gas Pay 522	Name	of Prod. Form.	Mesa Verde	<u> </u>
D C		A	PRODUCING INTERVAL -	5222_5230 - 5k1	6_5k96+5k9k_4	thick .	
			Perforations	5480-5490:550	0-5510	/ <del></del> ,	
E I	G	H	Perforations	Depth	3460	Deoth	5429
			Open Hole None	Casin	g Shoe	Tubing	7429
			OIL WELL TEST -	•			
L	K   J	I	Matural David Tanta	LL121		_	Choke
ŀ			Natural Prod. Test:				
M P	1 0	P	Test After Acid or Fract	and the second s		-	<b>~</b> .
	'   '	-	load oil used):	_bbls.oil,	bbls water in'	hrs,mi	n. Size
2			GAS WELL TEST -				
090 B,	990 W						
			. Natural Prod. Test:	MCF/D	ay; Hours flowed _	Choke Size	e
bing ,Casi	ng and Ceme	nting Recor	f d Method of Testing (pitot	, back pressure, et	c.):		
Size	Feet	Sax	Test After Acid or Fract	ure Treatment:	3791 MC	F/Dav: Hours flo	wed 3
/1 "	0		Choke SizeMeth	od of Testings	Calc. A.U.		
0 3/4"	128	120				<del></del>	
7"	3452	130	Acid or Fracture Treatmen	nt (Give amounts of	materials used, su	uch as acid, wate	er, oil, and
	3475	130	sand): 58,134 gal w	mater, 60,000#	sand	يسان ا	
1/2"	2176	350	Casing Press. 1162 Tubing Press.	136h Date first	new		<del></del>
							<del></del>
1 1/4"	5429		Oil Transporter Kl Pag	o Natural Gas	Products Con	DETY	
/-	7		Gas Transporter	O NETUTEL GER	Company		
narks:	•••••	•				/KII,I	
			•	•			
		•••••••••••••••••••••••••••••••••••••••				SEP1:	2 1961
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			rmation given above is tru			owledge! -	14. CKH 1. 7.
roved		SEP 1	. <sup>2</sup> 196 <b>1</b> , 19	AL PAS	o Matural Gas		
				ODław		Operator)	
OIL CONSERVATION COMMISSION				By: ORIGINAL SIGNED A.M. SMITH			
				•	(Signatu	re)	
(	Original	Signed 1	Emery C. Arnold	I itie	um Engineer		
				Send Communications regarding well to:			
tle Supervisor Dist. # 3				Name B. S. Oberly			
			· · · · · · · · · · · · · · · · · · ·	Name			
			<u>.</u>	Address	990, Farming	ton, New Mex	rrco