

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN		5. Lease Serial No. SF-079394
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-5 UNI
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	8. Well Name and No. SAN JUAN 27-5 UNIT 66
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T27N R5W Mer SWSW		9. API Well No. 30-039-06878
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4273 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 05/18/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 05/15/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	ACCEPTED _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	MAY 24 2001	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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- 5-5-01 MIRU. SD for Sunday.
- 5-7-01 ND WH. NU BOP. TOO H w/2 3/8" tbg. TIH w/4 1/2" CIBP & pkr; set CIBP @ 5340'. Load hole w/2% KCl wtr. Set pkr @ 5330'. PT CIBP to 3000 psi. TOO H w/pkr. TIH, ran CBL-CCL-GR @ 3387-5340', TOC @ 3387' (top of lnr). Ran CBL-CCL-GR @ 0-3387', TOC on 7" csg @ 1300'. 100% bond @ 1800-3387'. 50-60% bond @ 1300-1800'. TOO H. TIH w/CIBP, set @ 5315'. TOO H. SDON.
- 5-8-01 TIH w/7" FB pkr, set @ 2005'. Attempt to PT csg & CIBP to 3000 psi. No communication w/annulus. Reset pkr @ 3370'. Attempt to PT csg & CIBP, same leak. PT annulus to 500 psi, OK. TOO H w/7" pkr. TIH w/4 1/2" FB pkr, set @ 3425'. Reset pkr @ 5310'. PT CIBP to 3000 psi/15 min, OK. Isolated leak within Cliff House/Menefee interval to be perforated. TOO H w/4 1/2" pkr. TIH w/4 1/2" RBP, set @ 4605'. TOO H. TIH w/7" FB pkr, set @ 2005'. PT csg @ 2005-4605' to 3000 psi, OK. Release pkr, TOO H. TIH w/retrieving tool. SDON.
- 5-9-01 Latch RBP, TOO H. TIH, perf Cliff House/upper Menefee w/1 SPF @ 4653, 4667, 4724, 4737, 4750, 4781, 4792, 4814, 4828, 4859, 4875, 4890, 4913, 4942, 4956, 4982, 5089, 5100, 5138, 5150, 5168, 5215, 5224, 5233, 5267' w/25 0.28" diameter holes total. Frac Cliff House/upper Menefee w/2157 bbl slk wtr, 100,000# 20/40 Brady sd. CO after frac. TOO H. TIH w/CIBP, set @ 4589'. TIH w/7" pkr, set @ 2000'. PT CIBP to 3000 psi, OK. TOO H w/pkr. TIH, perf Lewis w/1 SPF @ 4205, 4207, 4209, 4211, 4220, 4222, 4224, 4226, 4228, 4230, 4252, 4254, 4256, 4258, 4260, 4262, 4344, 4346, 4348, 4350, 4352, 4365, 4376, 4369, 4371, 4373, 4375, 4416, 4418, 4420, 4426, 4428, 4430, 4489, 4491, 4499, 4501' w/37 0.29" diameter holes total. TOO H. SDON.
- 5-10-01 Frac Lewis w/731 bbl 20# linear gel, 1,335,400 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
- 5-11-01 Blow well & CO. TOO H. TIH w/3 7/8" mill to 4380'. Blow well & CO. Mill out CIBP @ 4605'. TIH, blow well & CO.
- 5-12-01 Blow well & CO. Mill out CIBP @ 5315'. Mill out CIBP @ 5340'. TIH, blow well & CO to PBTD @ 5529'.
- 5-13-01 Blow well & CO.
- 5-14-01 Blow well & CO. TOO H w/mill. TIH w/175 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5485'. (SN @ 5484'). ND BOP. NU WH. RD. Rig released.