

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico.....August 5, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "G" Well No. 5 UT-PC, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

M, Sec. 25, T. 27N, R. 3W, NMPM, Undesignated Pictured Cliffs Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M5	N	O	P

County Date Spudded 5-11-58 Date Drilling Completed 6-29-58  
Elevation 7359 Total Depth 6350 PTD 6319

Top ~~oil~~/Gas Pay 3779 Name of Prod. Form. Undesignated Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3779-94; 4055-68 Depth  
Open Hole Casing Shoe 6350' Tubing 4059'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	300	200
7 5/8"	4300	120
5"	Top 4109	225
5"	Bottom 6350	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 905 MCF/Day; Hours flowed 3 hr

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 84,000 gal water & 42,000 # sand  
Casing Tubing Date first new  
Press. 1500 oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipe Line Corporation - Hattling  
Connection

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved AUG 3 1958, 19.....

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold

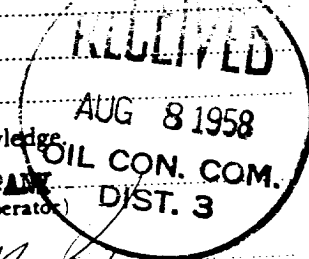
By: \_\_\_\_\_

Title Supervisor Dist. # 3

MAGNOLIA PETROLEUM COMPANY  
(Company or Operator)  
By: Lee E. Robinson  
(Signature)

Title District Superintendent, Natural Gas  
Send Communications regarding well to:

Name Magnolia Petroleum Company  
Box 2406  
Address Hobbs, New Mexico  
Attn: Mr. Lee E. Robinson, Jr.



**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

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