

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~REEL~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 5, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "G", Well No. 5 LT-MV, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 25, T. 27N, R. 3W, NMPM., Blanco Mesaverde Pool
Unit Letter

Rio Arriba County. Date Spudded 5-11-58 Date Drilling Completed 6-29-58

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
<u>M</u> <u>890'</u>	<u>N</u> <u>990'</u>	O	P

Elevation 7359' Total Depth 6350' PBD 6319'

Top ~~xxx~~/Gas Pay 5807' Name of Prod. Form. Blanco Mesaverde

PRODUCING INTERVAL -

Perforations 5807-5870; 5923-6224; 6250-6276

Open Hole -- Depth 6350 Casing Shoe 6350 Depth 6252 Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4"</u>	<u>300'</u>	<u>200</u>
<u>7 5/8"</u>	<u>4300'</u>	<u>120</u>
<u>5 "</u>	<u>Top 4109'</u>	<u>225</u>
<u>5 "</u>	<u>Bottom 6350'</u>	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 4003 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 196,000 gal water & 98,000 # sand

Casing --- Tubing --- Date first new ---
Press. --- Press. 2225 oil run to tanks ---

Oil Transporter ---

Gas Transporter Pacific Northwest Pipe Line Corporation - Waiting Connection

Remarks: ---

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 8 1958, 19---

MAGNOLIA PETROLEUM COMPANY
(Company or Operator)

By: Lee E. Robinson, Jr.
(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: ---

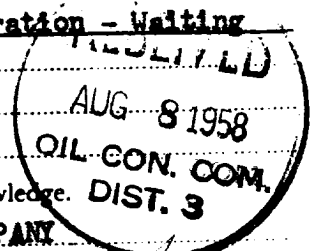
Supervisor Dist. # 3

Title ---

Title District Superintendent, Natural Gas
Send Communications regarding well to:

Name Magnolia Petroleum Company
Box 2406

Address Hobbs, New Mexico
Attn: Mr. Lee E. Robinson, Jr.



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