NO. OF COMES RECEIVED		5			
DISTRIBUTION					
SANTA FE		1			
FILE					
U.S.G.S.		L			
LAND OFFICE					
TRANSPORTER	OIL				
	GAS	/			
OPERATOR		1			
PRORATION OFFICE		<u> </u>	<u> </u>		

-	DISTRIBUTION' SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-113 Effective 1-1-65		
•	Operator					
	Mobil Oil Corporation Address					
	P. O. Box 633, Micland, Texas 79701 Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
ĭI.	DESCRIPTION OF WELL AND L	Œ ASE Well No. Pool Name, Including Fo	orgation Kind of Lease	Federal Lease No.		
	Lease Name	well No. Pool Name, Including 18	Canta Endoral	cr Fee (Indian)		
	Joseph Control of the					
	Unit Letter					
	Line of Section 25 Town	nship 27-N Range	3-W , NMPM, Rio Arr	iba County		
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	ved copy of this form is to be sent)		
	Name of Authorized Transporter of OII	T T				
	Plateau Inc. Name of Authorized Transporter of Cas.	Inghead Gas or Dry Gas 🔀	Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Co.	Unit Sec. Twp. Age.	Box 990, Farmingto	en Mew Mexico		
		M 25 27-N 3-W	Yes			
	If this production is commingled wit	h that from any other lease or pool,		Plug Back Same Resty, Diff, Resty,		
IV.	COMPLETION DATA Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Nume of Froducing Form		Depth Casing Shoe		
	Perforations	Depth Casing Snoe				
			ID CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS OF THE SACKS		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
•	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Date I hat now out		Casing Pressure	Ohjike Size		
	Length of Test	Tubing Pressure		Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GdB-MOT		
				Variable of the second		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D			Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheka dira		
	I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	OIL CONSERVATION COMMISSION		
V			APPROVED	MAR 2 3 1970		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			By Original Signed by Emery C. Arnold			

commission have been complete with side that the information given above is true and complete to the best of my knowledge and belief.

Authoriz#d (Title) March 19, 1970 (Date) BY. SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drillad or despended well, this form must be recompanied by a tabulate of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.