NO. OF COPIES RECEIVED			_5	
DISTRIBUTION				
SANTA FE		1		
FILE		/		
U.\$.G.\$.		Ĭ		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	$\Gamma 7$		
OPERATOR		17		

	SANTA FE	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116			
	FILE	·	AND	Effective 1-1-65			
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS			
	LAND OFFICE	-					
	TRANSPORTER GAS						
	OPERATOR						
	PRORATION OFFICE			•			
	Operator Mobil Producing Texas						
	Address	te 2700, Houston, TX 7	7046				
	Reason(s) for filing (Check proper box		Other (Please explain)				
	New Well	tor name from Mobil Oil					
	Recompletion	Otl Dry Ga					
	Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)						
	If change of ownership give name						
	and address of previous owner						
11.	I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation Kind of Lease No.						
	Jicarilla G Blanco Mesa Verde state, Federal or Fee Federal						
	Location						
	Unit Letter M : 990	Feet From The South Lin	e and 890 Feet From T	heWest			
			•				
	Line of Section 25 Tov	vnship 27—N Range	3-W , NMPM,	Rio Arriba _{County}			
		PER OF OUT AND NAMEDAL CA	e.				
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil						
	Plateau Inc.		Box 108 Farmington				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XXX	Address (Give address to which approv				
	Northwest Pipeline Corp		3539 W. 30th St, I	Farmington, NM 87401			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n			
	give location of tanks.	M 25 27-N 3-W	YES				
		th that from any other lease or pool,	give commingling order number: 24	00			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion			1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
			<u> </u>	Doub Coolean Share			
	Perforations			Depth Casing Shoe			
		TURING CASING AND	CEMENTING RECORD				
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET			SACKS CEMENT				
	7022 3722						
		<u> </u>	<u> </u>	<u> </u>			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-			
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF			
				21919			
		OCT 29 1919					
	Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF				
				OIL DIST, 3			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION			
				9 40 70 9 40 79 18			
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED, 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE DEPUTY OIL & CAS INSPECTOR, DIST. #3					
	Bunky Mariaka		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended				
(Siffacture) Authorized Agent (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
						October 31, 1979	
							(Date)
12237						Separate Forms C-104 must be filed for each pool in multiply	