Submit 5 Copies Appropriate District Office **DISTRICT I** P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. ()perator Meridian Oil Inc. Address P.O. Box 4289, Farmington, New Mexico 87499 Other (Please explain) Reason(s) for Filing (Check proper box) WELL NAME CHANGED FROM JICARILLA G 5. Change in Transporter of: New Well Drv Gas Oil Recompletion **EFFECTIVE 8/1/92** Condensate Casinghead Gas Change in Oprator If change of operator give name Mobil Producing TX & NM Inc., Nine Greenway Plaza, Suite 2700, and address of previous operator II. DESCRIPTION OF WELL AND LEASE Houston, Texas 77046 Kind of Lease Lease No. Pool Name, Including Formation Lease Name ЛCARILLA 95 State, Federal or Fee **GAVILAN PICTURED CLIFFS** JICARILLA 95 Location 890 Feet From The Line and 990 Feet From The Unit Letter 3**W** NMPM, RIO ARRIBA County 27N Range 25 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas X P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900 NORTHWEST PIPELINE COMPANY When ? Is gas actually connected? Unit Sec. If well produces oil or liquids, give location of tanks If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v Diff Res'v Plug Back Workover Deepen Gas Well New Well Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WEL (Test must be after recovery of total volume of load oil & must be equal to or exceed top allowable for this depth or be for full 24 hours.)

[Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Choke Size **Fubing Pressure** Casing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test 31992 GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D ength of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the

Signature

Production Analyst Leslie Kahwajy Title Printed Name

505-326-9700 7/31/92 Telephone No. Date

Date Approved

AUG 0 6 1392

By

SUPERVISOR DISTRICT #3 Title

OIL CONSERVATION DIVISION

This form is to be filed in compliance with Rule 1104 **INSTRUCTIONS:**

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.