Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 8750004-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410		REQUEST FOR TO TRAN	ALLOWABLE	E AND AUTH ND NATURA	ORIZATION AL GAS				
I					Well API No.				
Operator Meridian Oil Inc.						. <u>.</u>			
Address			77.400						
P.O. Box 4289, Far	mington, N	lew Mexico 8	3/499		Other (Please e	xplain)			
Reason(s) for Filing (Check proper box)		Ol Tree				E CHANGED F	ROM JICARII.	LAG5.	
New Well	0.1	Change in Tra	Dry Gas		WELLNAM	E CHANGED I			
Recompletion	Oil Cooinghas	=	Condensate	$\overline{\mathbf{A}}$	EFFECTIVE	8/1/92			
Change in Oprator	Casinghead	1 Gas	Condensate						
If change of operator give name		1	D. NIM Inc	Nino Gr	aanssas, Dla	za Suite 21	700		
and address of previous operator		oducing TX &	& NM Inc.,	Mille Gre	on Toyas	77046	700,		
II. DESCRIPTION OF WE	Well No. Pool Name, Include		ding Formation	Houston, Texas		Lease No.			
Lease Name JICARILLA 95	well No.	BLANCO ME			State, Federa	al or Fee	JICARILLA	95	
Location	<u> </u>				890	Feet From The	W	Line	
Unit Letter M	: 990	Feet From The	<u>S</u>	Line and	NMPM,	RIO ARRIBA		County	
Section 25 III. DESIGNATION OF TR	Township	27N TED OF OI	Range						
	ANSPUR	or Condensate		Address (Giv	e address to which	ch approved copy	of this form to be	e sent)	
Name of Authorized Transporter of Oil MERIDIAN OIL INC		of Condensate	X	P.O. BOX 4289, FARMINGTON, NM 87499					
Name of Authorized Transporter of Casinghe	ad Gas	or Dry Gas	X	Address (Give address to which approved copy of this form to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900			e sent)		
NORTHWEST PIPELINE COMPA			<u> </u>	<del> </del>			Y, UT 8415	8-0900	
If well produces oil or	l Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	when ?		
liquids, give location of tanks.	411	l give comm	ningling order n	umher:					
If this production is commingled with that fro		e or pool, give com	imigning order in						
IV. COMPLETION DATA	l Oil Well	I Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)	 	1	Track Donath	! <del>!</del>	<u> </u>	P.B.T.D.	<u> </u>	<u>i</u>	
Date Spudded Date Compl.	pl. Ready to Prod.  Name of Producing Formation		Total Depth		1.5.1.5.				
Elevations (DF, RKB, RT, GR, etc.)				Top Oil/Gas Pay		Tubing Depth			
				1	Dest (		Casing Shoe		
Perforations	TILL	DINC CASINO	AND CEN	TENTING	RECORD	Deput Casting of	noc		
WOLF OVER	CASING & TUBING			AND CEMENTING R		DEPTH SET		SACKS CEMEN'	
HOLE SIZE	<del>-   C</del>	ASING & TOBING	012.5						
V. TEST DATA AND REC	UEST FC	R ALLOW	ABLE		PARK				
OIL WEL (Test must be after recover)	y of total volume	of load oil & must	be eaual to or e	xceed top allo	wable for this d	epth or be for ful \	24 hours)		
Date First New Oil Run To Tank	Date of Test		Producing Me	unou (riow, pi	thift, Bas inc. co.				
Length of Test	Tubing Pres	sure	Casing Pressu	re	Choke Size	- 4.198 <b>2</b> ,			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbls.		Gas - MCF	/1		
Actual Flod. During Test									
GAS WELL				Bbls. Condensate/MMCF		Gravity of Con	densate		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Congen	Bbls. Condensate/MMCr		Granty per con-	and the production of the second	*	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressi	Casing Pressure (Shut-in)		Choke Size			
						1			
VI. OPERATOR CERTIF					or con		NI DIVIS	ION	
I hereby certify that the rules and regu been complied with and that the inform	lations of the Oil	Conservation Divis	ion have ete to the		JIL CONS	SERVATION OF THE PROPERTY OF T	6 1992	ION	
best of my knowledge and belief.	A A			Date Ap	proved	AUG U	0 1882		
FONDIO. A	arw	all.		Date 11p	-		$\sim 1$	,	
Signature		01		By			1) Chang		
Leslie Kahwajy		Production	Analyst	SUPERVISOR DISTRICT #			#3		
Printed Name		Title	/AA	Title			<del></del>		
7/31/92		505-326-97 Telephone		-					
Date		refeblione	. 10.						

This form is to be filed in compliance with Rule 1104 **INSTRUCTIONS:** 

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.