

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico.....October 23, 1957.....
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company.....Jicarilla "G"....., Well No. # 4 LT-MV, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M....., Sec. 26....., T. 27N....., R. 3W....., NMPM, Blanco Mesaverde..... Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
990	990		

County. Date Spudded 9-3-57..... Date Drilling Completed 10-3-57.....
Elevation 7264..... Total Depth 6360..... PBD 6326.....

Top ~~222~~ Gas Pay 5726..... Name of Prod. Form. Blanco Mesaverde.....

PRODUCING INTERVAL -

Perforations 5726-6249.....

Open Hole..... Depth..... Depth Casing Shoe 6360..... Depth Tubing 4181.....

OIL WELL TEST -

Natural Prod. Test:..... bbls. oil,..... bbls water in..... hrs,..... min. Size..... Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):..... bbls. oil,..... bbls water in..... hrs,..... min. Size.....

GAS WELL TEST -

Natural Prod. Test:..... MCF/Day; Hours flowed..... Choke Size.....

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4	306	250
7 5/8	4340	200
5 1/2	Top 4366	100
5 1/2	Bottom 6360	250

Method of Testing (pitot, back pressure, etc.):.....

Test After Acid or Fracture Treatment: 1222..... MCF/Day; Hours flowed 3 hr.

Choke Size 3/4" Method of Testing: Back Pressure.....

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 110,000 gal water & 110,000 # sand.....

Casing..... Tubing..... Date first new Press. 3000 oil run to tanks.....

Oil Transporter.....

Gas Transporter Pacific Northwest Pipe Line Corporation - Waiting Connection.....

Remarks:.....

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved..... OCT 28 1957....., 19.....

Magnolia Petroleum Company.....
(Company or Operator)

By:.....
(Signature)

OIL CONSERVATION COMMISSION

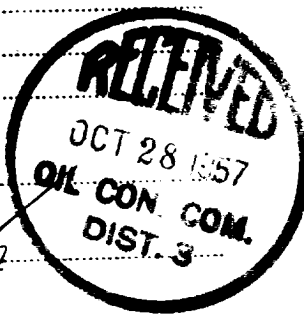
By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title District Superintendent, Natural Gas
Send Communications regarding well to:

Name Magnolia Petroleum Company
Box 2406

Address Hobbs, New Mexico
Attn: Mr. Lee E. Robinson, Jr.



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received: 4

DIRECTOR	
ASST. DIR.	
CHIEF CLERK	
RECORDS MGR.	
TRAINING MGR.	
INSPECTION MGR.	
SALES MGR.	
FIN. MGR.	
LEGAL COUNSEL	
ADMIN. MGR.	

INSO0074

Date	1	✓
Signature		