

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 23, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company

Jicarilla "G"

Well No. **#4 BT-PC**, in **SW** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

M, Sec. **26**

T 27N

R 3W

NMPM, Undesignated Pictured Cliffs Pool

Unit Letter

Rio Arriba

County. Date Spudded **9-3-57**

Date Drilling Completed **10-3-57**

Please indicate location:

Elevation **7264**

Total Depth **6360** PBD **6326**

Top ~~Gas~~ Pay **3938**

Name of Prod. Form **Undesignated Pictured Cliffs.**

PRODUCING INTERVAL -

Perforations **3938-4028**

Open Hole **—** Depth **6360** Depth **3927**
Casing Shoe **—** Tubing

OIL WELL TEST -

Natural Prod. Test: **—** bbls. oil, **—** bbls water in **—** hrs, **—** min. Size **—** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **—** bbls. oil, **—** bbls water in **—** hrs, **—** min. Size **—** Choke

GAS WELL TEST -

Natural Prod. Test: **—** MCF/Day; Hours flowed **—** Choke Size **—**

Method of Testing (pitot, back pressure, etc.): **—**

Test After Acid or Fracture Treatment: **1459** MCF/Day; Hours flowed **3 hour**

Choke Size **3/4"** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **35,000 gal water & 35,000 # sand**

Casing **—** Tubing **1500** Date first new **—**
Press. **—** Press. **—** oil run to tanks **—**

Oil Transporter **—**

Gas Transporter **Pacific Northwest Pipe Line Corporation - Waiting Connection.**

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	306	250
7 5/8	4340	200
5 1/2	Top 4166	100
5 1/2	6360	250

Remarks: **—**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **OCT 28 1957**, 19 **—**

Magnolia Petroleum Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed **Emery C. Arnold**

Title **Supervisor Dist. # 3**

By **Lee E. Robinson**

(Signature)

Title **District Superintendent, Natural Gas**

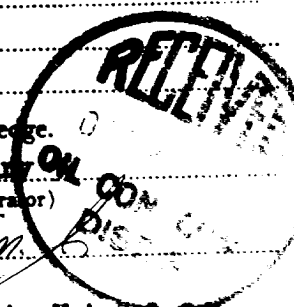
Send Communications regarding well to:

Magnolia Petroleum Company

Name **Box 2406**

Address **Hobbs, New Mexico**

Attn: **Mr. Lee E. Robinson, Jr.**



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	4	
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Operator	/	
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Transporter		
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