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Operator Add MOBIL OIL	Corp (RA1	r 10	
Reason(s) for filing New We!! Recompletion Change in Ownership		P w	₩Y Vox	
If change of owners and address of prev				
DESCRIPTION OF WELL AND				

Form C-104 Supersedes Old C-104 and C-110 NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ONING Other (Please explain) Oil Dry Gas Casinahead Gas Condensate Effective 11/26/66 LEASE
| Well No. | Pool Name, Including Formation Lease Name Lease No. State, Federal or Fee Location ARILLA (6) BLANCO MESAVERDE Fed(Indian) Feet From The West __Feet From The __South __Line and _990 _-:___990_ County Range Township 27 N Rio Arriba Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) or Dry Gas ROCK ISLAND OIL & REFINITING INC.
Name of Authorized Transporter of Casinghead Gas Address (The address of amen applicate of the form is to be sent) El Paso Natural Gas Co Is gas actually competed ton New Mexico Rge. Twp. If well produces oil or liquids, give location of tanks. 27 N 3 W 26 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Workover Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas NOV 28 1966 Oil-Bbls. Actual Prod. During Test CON. COM DIST. **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE NOV 28 1966 . 19 --APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE . This form is to be filed in compliance with RULE 1104.

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	(Signature)	
W.B.Hoggatt, Prod	uction Foreman	
	(Title)	
	<u> </u>	
	(Date)	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.