NO. OF COPIES RECEIVED			, –	
DISTRIBUTIO				
SANTA FE	1			
FILE			-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
IRANSPORTER	GAS			
OPERATOR	3			
PROBATION OF	PROBATION OFFICE			

11/26/66 (Date)

	DISTRIBUTION			NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104		
	SANTA FE	1		REQUEST F	Supersedes Old C-104 and C-110			
	FILE	1	-		AND	Effective 1-1-65		
	U.S.G.S.	<u>i </u>		AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE	<u> </u>	<u> </u>					
	TRANSPORTER OIL	1 /						
	GAS	1						
	OPERATOR	13	ļ					
1.	PRORATION OFFICE	<u> </u>		<u> </u>				
	Operator							
	HOBIL OTL CORF	'ORA	TIO					
	BOX 1652 CASE Reason(s) for filing (Check	prope	box	YOMING	Other (Please explain)			
	New Well		,	Change in Transporter of:				
	Recompletion			Oil Dry Gas	s 🔲			
	Change in Ownership			Casinghead Gas Condens	sate 37 /o/	111		
					AA MITECULVE LL/20	/60		
	If change of ownership giv				_			
	and address of previous or	wner.						
11	DESCRIPTION OF WEI	.T. A	ND I	LEASE				
	Lease Name	<u></u>	.,,,,	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
				GAVILAN PICTUR	State, Federal	or Fee		
	Location (G)			4		200(211020011)		
			990	Feet From The South Line	e and QQ () Feet From T	he West		
	Unit Letter 1	- i —	390	reet rom rue		-11000		
	Line of Section 26		Tov	vnship 27 11 Range	3 W , NMPM, Pto A	roughe County		
	Bille of Section 20							
III.	DESIGNATION OF TRA	ANSI	OR	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transpo	orter	f Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
	ROCK ISLAND OIL	r n	मामा		321 West Douglas Wich	ita Kangag		
	Name of Authorized Transpo	orter o	f Car	singhead Gas or Dry Gas	Address (Give address to which approx	red copy of this form is to be sent)		
	El Paso Natural	Cae	Co		Box 990 Farmington Haw	Vario		
	If well produces oil or liqui			Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en ·		
	give location of tanks.	40,		11 26 27 N 3 W	Yes			
	Tf this senduction is comm	ingle	d wit	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	migre	u wi	the that from any other condition in pro-		Total Date Date Date		
- • •			1	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of (omp	letic	on – (A)	1 1			
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT,	GR, e	tc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
						Depth Casing Shoe		
	Perforations					Depth Cusing biles		
					DEPTH SET	SACKS CEMENT		
	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET	32010 02		
					 			
						and must be several to an exceed too allow-		
V.	TEST DATA AND REC	QUE	T F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil poth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run 10	1 Ciris	. 3	Date of 1991		COEILA		
	Length of Test			Tubing Pressure	Casing Pressure	Choke Syc		
	Leudin or rear					/ KLULI LD		
	Actual Prod. During Test			Oil-Bbis.	Water - Bbls.	Gas-1CF 1010 8 1066		
	Actual Ploat Burning 1 454					NOV 28 1969		
						OIL CON COM		
	GAS WELL					\ DISC.		
	Actual Prod. Test-MCF/D	·		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, bac	k pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
215	CERTIFICATE OF CO	יםער	IAN	ice	OIL CONSERVA	ATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				NO'	NOV 28 1966			
			regulations of the Oil Conservation	APPROVED, 19				
			with and that the information given	Original Signed by Emery C. Arnold				
			e best of my knowledge and belief.	BY	BT			
	1.1. E. Hay 27				TITLESUPE	ERVISOR DIST. #3		
					THE STATE OF THE S			
					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	- un = 1/2/	16	(Sign	nature)	tests taken on the well in acco	Mance with KOFF		
	W.B.Hoggatt Prod	lučt	ion	Foreman	Att sections of this form m	ust be filled out completely for allow-		
(Title)					able on new and recompleted w	£115.		

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.