

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Form C-104-1 and C-104-2
Effective 1-1-69

TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
REGISTRATION OFFICE		

I. OPERATOR

Mobil Oil Corporation

Address

Box 633, Midland, Texas

Reason(s) for filing (check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☒

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Licencia "G"</u>	Well No., Pool Name, including Formation <u># Gavilan Pictured cliffs</u>	Kind of Lease <u>Federal</u> State, Federal or Fee	Lease No.
Location			
Unit Letter <u>M</u>	<u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u>		
Line of Section <u>16</u>	Township <u>27-N</u>	Range <u>3-W</u>	County <u>Rio Arriba</u>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Platano Inc.</u>	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) <u>Box 168, Farmington, N.M. 87401</u>
Name of Authorized Transporter of Casinghead Gas <u>North West Pipe Line Corp. System</u>	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) <u>501 Airport Dr., Farmington, N. M. 87401</u>
If well produces oil or liquids, give location of tanks.	Unit <u>M</u>	Sec. <u>26</u>
	Twp. <u>27-N</u>	Range <u>3-W</u>
	Is gas actually connected? <u>yes</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

12-4-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 7 1974, 19

BY Original Signed by A. R. Hendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and reworked pools.

Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.

