

OIL CONSERVATION DIVISION

See Instructions
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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Mobil Producing TX. & N.M. Inc., Thru Its Agent Mobil Expl. & Prod. U.S. Inc.		Well API No.
Address P.O. Box 633 Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: TO CHANGE OIL/CONDENSATE GATHER TO GARY Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas WILLIAMS ENERGY COPR. EFFECTIVE 6-1-90 Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla G	Well No. 4	Pool Name, Including Formation Gavilan Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter M : 990 Feet From The S Line and 990 Feet From The W Line Section 26 Township 27-N Range 3-W NMPL Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Rep. Pl., 370 17St. Ste. 5300, Den. CO80202	
Gary-Williams Energy Cor.	Address (Give address to which approved copy of this form is to be sent) 295 Chipeta Way, Salt Lake City, UT 84110	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Northwest Pipeline Corporation	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 26
	Twp. 27-N	Rge. 3-W
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Shirley Todd

Signature
SHIRLEY TODD

Printed Name
6-8-90

Date

Mobil Exploration & Production U.S. Inc.
AS AGENT EXPLORATION & PRODUCTION U.S. INC.

Title
(915)688-2585

Telephone No.

OIL CONSERVATION DIVISION

JUN 11 1990

Date Approved

By

Barry D. Sherry

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in multiply completed wells.