40. 0> COPIES ACCEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				

10-26-84 (Date)

NEW MÉXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-11/ Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	IRANSPORTER OIL	_								
	GAS	4								
1.	PRORATION OFFICE	-		•						
	Operator									
	Mobil Producing TX. & N.M. Inc.									
		uite 2700, Houston, Texas								
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain) To change oil/co	ondensate gatherer to						
	Recompletion	Oil Dry Go		o., effective November 1,						
	Change in Ownership	Casinghead Gas Conde	nsate X 1984.							
	If change of ownership give name and address of previous owner									
D.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.						
	Jicarilla G	4 Blanco Mesa	Verde State, Feder	or Food Federal						
•	Unit Letter 990 Feet From The South Line and 990 Feet From The West									
	Line of Section 26 To	wnship 27-N Range 3	B-W , NMPM, Rio	Arriba County						
***	DESIGNATION OF TRANSPOR	TED OF OUL AND NATURAL CA	16							
HAN.	Name of Authorized Transporter of QL		Address (Give address to which appro							
	The Permian Corporation		P. O. Box 1183, Housto							
	Northwest Pipeline Cor		3539 E. 30th St., Fari							
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. M 1 26 27-N 3-W	Is gas actually connected? W							
	give location of tanks.		Yes !	1						
	COMPLETION DATA	th that from any other lease or pool,								
	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations	<u> </u>		Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
		<u> </u>								
			<u> </u>	<u> </u>						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, esc.)						
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbis.	Water-Bble. NOV 05	GG - MCF						
	No.									
1	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bble. Condensate MMCF	Gravity of Condensate						
	Actual Prod. [*** MCF/D	Length 5: 105:	55.5. 05.25.5-157 #5#01							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-ia)	Choke Size						
V1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ### Additional Conservation ### Additiona		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent to deviation.								
					•	• • • • • • • • • • • • • • • • • • • •	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
					Authorized Agent			All sections of this form must be filled out completely for allowable on new and recompleted wells.		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply