

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 990' FWL, Sec. 26, T27N, RT3W, N.M.P.M.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Jicarilla Contract 95

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 95 #4

9. API Well No.

30-039-06882

10. Field and Pool, or exploratory Area

Gavilan Pictured Cliffs/
Blanco Mesa Verde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance to DHC-1070, this well was downhole commingled as follows:

11/16/98 MIRU. TOH with 2 3/8" tubing. Release seal assembly.
11/17/98 TOH and laydown 1 1/4" IJ tubing string.
11/18/98 TIH with packer milling assembly on 2 3/8" tubing. Mill out packer at 5694'. TOH. Did not recover packer.
11/19/98 TIH with bit and clean out to 6326' with air mist. TOH.
11/20/98 Ran 198 joints, 2 3/8", 4.7#, J-55, tubing set at 6187'. S.N. at 6154'. Installed single wellhead.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 11/23/98

(This space for Federal or State office use)

Approved by

Lands and Mineral Resources

Date DEC 10 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

DHC-1070 (2)

TAURUS
EXPLORATION, INC.
AN ENERGEN COMPANY
Engineering Chart

Sheet No. _____ Of _____

File _____

Appn. _____

Date 11/23/98

By _____

Subject

JICARILLA 95 #4Unit M, SEC. 26, T 27 N, R 3 WPC PERFS
3938'-4028'MV PERFS
5726'-6220'