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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico October 9, 19
				(Place) (Date)
Cl Pasc	o Natu	ral Ga	s Compa	ING AN ALLOWABLE FOR A WELL KNOWN AS: Any San Juan 27-4 Unit, Well No. 35 (PC) , in. SE 1/4 SW 1/4
•	(Compan	y or Ope Sec	26	Tapacito Pictured Cliffs Poor
21-40				County Date Spudded 7-5-64 Date Drilling Completed 7-15-64 Elevation 7278 G1, 7288 Detail Depth 6464 2007 6434
P	lease in	dicate lo	ocation:	Top 011/Gas Pay 4136 (Perf) Name of Prod. Form. Pictured Cliffs
D	С	В	A	Perforations Perforations People Peop
E	F	G	H	Perforations 4130-42; 5102-54 Open Hole None Depth Casing Shoe 6464 Depth Tubing 4091
L	K	J	I	OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N	0	P	Choke load oil used): bbls.oil, bbls water in hrs, min. Size
1090 '	5, 155	w o	<u> </u>	GAS WELL TEST -
	(F001	AGE)		Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	,Casing	and Ceme Feet	nting Reco	
5120				Test After Acid or Fracture Treatment: 2237 MCF/Day; Hours flowed 3
9 5/8	8"	158	150	Choke Size 3/4 Method of Testing: Calculated A.O.F.
7"	14	391	175	Acid or fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
4 1/2	2" 2	2170	200	Casing 1051 Tubing 1050 Date first new oil run to tanks El Paso Natural Gas Company
1 1/2	4" 4	081	tbg.	Gas Transporter Gas Transporter El Paso Natural Gas Company
Remark	us:			UCT 21964
I h	nereby o	ertify th	at the inf	formation given above is true and complete to the best of my knowledge. El Paso Natural Gas Company
Approve		<u> 141</u>		OR'G'NAL SIGNED E. SPORERLY
C	Origina	l Signe	d By	N COMMISSION (Signature) Petroleum Engineer
		KENDE		Send Communications regarding well to: E. S. Oberly Name.
Title!	LINU	<u> </u>	EINLINE.	ER DIST NO 3 Name Box 990, Farmington, New Mexico