DISTRIBUTION NEW MEXICO OIL CONSCRVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator El Paso Notural Gas Company Box 990, Formington, Reason(s) for filing (Check proper box) COM. COM. Mew Mexico Other (Please explain) New Well Change in Transporter of: Recompletion OIL Dry Gas Change in Ownership Castnghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease San Juan 27-4 State, Federal or Fee Unit Tapacito P. C. Location 1090 1550 Feet From The South Line and West N Unit Letter Feet From The 26 414 Rio Arriba County Township 2711 Line of Section , NMPM, DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OI! Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87401 Sec. When P.ge. Unit Twp. Is gas actually connected? If well produces oil or liquids, 144 give location of tanks. 26 27N Π If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Deepen Oil Well Gas Well New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X)

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oll-Bbls.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

, DILA G. BRISCO

Tubing Pressure (Shut-in)

CASING & TUBING SIZE

Total Depth

TUBING, CASING, AND CEMENTING RECORD

Top O!1/Gas Fay

DEPTH SET

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

CRIMING CLEM

JAN 9

Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

1974

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

TEST DATA AND REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Lease No.

079527

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Water - Bbls. Gas - MCF Bbis. Condensate/MMCF Gravity of Condensate Casing Preseure (Shut-in) Choke Size OIL CONSERVATION COMMISSION By Original Signed by Emery C. Arnol TITLE SUPERVISOR DIST. 43 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Conserve To amp Co.104 miles he filled for each nool in multiply

P.B.T.D.

Tubing Depth

Depth Casing Shoe

SACKS CEMENT