District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back
Submit to Appropriate District Office
5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa					Santa Fe, NN						ED REPORT	
I.	RE				BLE AND A	UTHORIZA	ATION	TO TRAN]	
Operator Name and Address								² OGRID Number 1 4 5 3 8				
Burlington Resources Oil & Gas PO Box 4289										ason for Filing Code		
Farmington, NM 87499							co - 7/11/96					
<u> </u>	4 API N			T		l Name	° Pool Code					
	30-039	-6883		BLA	NCO MESAVE	ERDE (PROR AS	RATED			72319		
	⁷ Propert				* Proper	rty Name			۰V	Vell Number		
	SAN JUAN	27-4 UNIT										
II. 10 Surfa	ace Locat	tion						<u>, , , , , , , , , , , , , , , , , , , </u>				
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11.72											ARRIBA	
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12 Lse Code	<u> </u>	13 Producing M	1ethod Code	14 Gas C	onnection Date	15 C-129 Permit	Number	¹⁶ C-129 Effe	ctive Date	17 C-129 I	Expiration Date	
III. Oil an							1	1100	1	22 DOD III 6	mp r	
	nsporter 3RID		Transporter and Addr	ess	20 1	POD		²¹ O/G		22 POD ULSTR Location and Description		
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							101	————	ttion and i	Description		
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VI. Well										,		
34 Date New O	il	35 Gas Delive	ery Date	³6 Test I	Oate	37 Test Length		38 Tbg. Pressu	ıre	39 Csg. Pr	ressure	
40 Choke Size		41 Oil		42 Water	•	43 Gas	*	⁴⁴ AOF		45 Test M	ethod	
Choke Size) 		l viate.						1 650 111		
46 I hereby cert	ify that the ru	les of the Oil	Conservation	Division ha	ve been complied		OIL CO	NSERVA	TION	DIVISIO	V	
with and that the knowledge and		n given above	is true and c	omplete to the	ne best of my			T (BEIC)		D1 (1510)		
010.						, ,,	Frank	T. Chave	7.		,	
Signature:	_	lan			<u> </u>							
	How l	Zag.				Approved by:	<u> </u>	~				
Printed Name:	Maro l	lig:				Approved by:		ct Superv				
Printed Name:	Idao k							ct Superv				
Printed Name: Dolores D: Title: Production Date:	Idao k			Phone (505)	326-9700	Title:						
Printed Name: Dolores D: Title: Production Date: 7/11/96	Alan L	te ator fill in the	OGRID num	(505)	326-9700 e of the previous o _l	Title: Approved Date						
Printed Name: Dolores D: Title: Production Date: 7/11/96 4' If this is a ch 14538 Meridian Pr	n Associa	te ator fill in the o	OGRID num	(505)		Title: Approved Date				Date		
Printed Name: Dolores D: Title: Production Date: 7/11/96 1 If this is a ch	n Associa	te ator fill in the o	OGRID num	(505)		Title: Approved Date		11, 1996	isor	Date 7/11/		

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State of New Mexico

Form C-104 Revised February 21, 1994 Instructions on back

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

Santa Fe. NM 87504-2088

☐ AMMENDED REPORT

PO Box 2088, Santa			EOD A	TIONA	BLE AND A	TITHODI7	TIONIT	CO TD ANICD	ODT			
<u>I.</u>	KE	QUEST		r Name and A		UITOKIZA	ATION		² OGRID Nu	mber		
Burlington Resources Oil & Gas								14538				
PO Box 4289 Farmington, NM 87499								³ Reason for Filing Code				
Farm	ington,	, NM 874	499					Co	0 - 7/1	1/96		
	4 API N					l Name			6 Pool Coo			
	9-6883		T	APACITO P.	C. (PRO GAS) 85920							
	ty Code				rty Name							
	007	452			SAN JUAN	27-4 UNIT			#35			
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		23	POD				²⁴ POD	ULSTR Location a	and Description	on		
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STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

						Well
Operator E	BURLINGTON RESOURC	ES OIL & GAS CO.	Lease	SAN JUAN 27	-4 UNIT	No. 35
Location of Well:	Unit N Sect	26 Twp. 02	27 N Rge.	004W	County RIO ARRIE	3A
	NAME OF	RESERVOIR OR POOL	Т	YPE OF PROD.	METHOD OF PROD	D. PROD. MEDIUM
				(Oil or Gas)	(Flow or Art. Lift)	(Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS			Gas	Flow	Tubing
Lower Completion	MESAVERDE			Gas	Flow	Tubing
			W SHUT-IN PRES	SURE DATA		
Upper Completion	Hour, date shut-in 05/23/2000	Length of time shut-in 120 Hours	SI _I	press. psig 338	Stabilized?	(Yes or No)
Lower Completion	05/23/2000	72 Hours		589		
	i		FLOW TEST NO.		·,, · · · · · · · · · · ·	
TIME	d at (hour,date)* LAPSED TIME	05/26/2000 PRESSUI	DF		g (Upper or Lower) L	OWER
(hour,date)	SINCE*		ower Completion	PROD. ZONE TEMP	pr	EMARKS
·		· · · · · · · · · · · · · · · · · · ·		ILIVIF	KI	
5/27/200	96 Hours	328	137		opened lower zone	for flow
5/28/200	120 Hours	328	183			
				·		23456
					A CO	JUN 200
						6 C C C C C C C C C C C C C C C C C C C
Production rat	a during test					
r roudellon rai	c during test					
Oil:	BOPD based on	Bbls. in	Hours	3.	Grav.	GOR
Gas:		MCFPD; Tested thru (Orif	ice or Meter):			
		MID-TES	Γ SHUT-IN PRESS	SURE DATA		
Upper Completion	Hour, date shut-in	Length of time shut-in	SIŢ	press. psig	Stabilized?	(Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SIŢ	oress. psig	Stabilized?	(Yes or No)
5331901 302	!	(C	ontinue on reverse	side)	··································	

FLOW TEST NO. 2

Commenced at (hour, da	ite)**		Zone producing (Upper or Lower):					
TIME					PROD. ZONE	REMARKS		
(hour, date)	SINCE ***	Upper Completion	Lower Completio	on	ТЕМР.			
				\dashv				
				_				
				Ì				
Production rate dur	ring test							
Oil:	D.C.	IDD based on	Dhle in		Hours	Grav	COP	
Gas:		MCFPI	D: Tested thru (C	Orific	e or Meter):			
Remarks:								
hereby certify tha	t the information her	ein contained is true	and complete to	n the	hest of my knowled	ae		
. no.coy comy ma	JUN -6		una compiete te		oust of my knowled	.50.		
Approved		19		О	perator Burling	ton Resources	- · · · · - - ·	
	il Conservation Divi			B	y Odoro	Praca		
O RIGIN	AL SIGNED BY CH	AFRLE T. PERMIN		D,	_ AMOUNT	7		
Ву				Ti	itle Operations A	Associate		
Title DEP U	ITY OIL & GAS INS	PECTOR, DIST. #9		D	ate Monday, Jui	ne 05, 2000		
				D	ate	10 00, 2000		

NORTHWEST NEWMEXICO PACKER LEAKAGE TEST INSTRUCTIONS

- 1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
- 2 At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified
- 3 The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days
- 4 For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to lack of a pipeline connection the flow period shall be three hours.
- $5\,$ Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above
- 6 Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except

- that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.
- 7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows. 3 hours tests: immediately prior to the beginning of each flow period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.
- 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.
- 8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		Sundry Notices and Reports or	n Wells	
			API	# (assigned by OCD)
1 T vr	pe of Well	And the second s	5.	30-039-06883 Lease Number
y	GAS			SF-079527
		<u> </u>	6.	State Oil&Gas Lease #
2 Na	me of Operator	file carsing	7.	Lease Name/Unit Name
Z	SUBIINGTON		, .	nease Name, Onic Name
7	ESOURCES OIL	& GAS COMPANY		San Juan 27-4 Unit
			8.	Well No.
	dress & Phone No. of Operat			35
P	O Box 4289, Farmington, NM	8/499 (505) 326-9/60	9.	Pool Name or Wildcat Tapacito Pict. Cliffs, Blanco Mesaverde
4. Lo	cation of Well, Footage, Se	ec., T, R, M	10.	Elevation:
		1-27-N, R-4-W, NMPM, Rio Arriba		
	pe of Submission	Maria of Bakina		
тY	X Notice of Intent	Type of Action Abandonment Change	e of Pl	ans
		Recompletion New Co	onstruc	tion
	Subsequent Report		outine Shut o	Fracturing
	Final Abandonment			o Injection
		X Other - Commingle		3
13.	Describe Proposed or Compl	leted Operations		
	(Pool Code 85920) will be commingled Allocation and met Commingling will n	le the subject well in the Tapacand the Blanco Mesaverde (Pool according to Oil Conservation hodology will be provided after not reduce the value of the product to commingle the subject well ed mail on October 5, 2000. No	Code 72 Division the work luction was se	2319). The production on Order Number 11363. ork is completed.
SIGNA no (This	S space for State Use) Original Signed by STEVEN	Regulatory Supervisor		
Annro	oved by	Ti+la		