

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499		² OGRID Number 14538
		³ Reason for Filing Code CO - 7/11/96
⁴ API Number 30-039-6883	⁵ Pool Name BLANCO MESAVERDE (PRORATED GAS	⁶ Pool Code 72319
⁷ Property Code 007452	⁸ Property Name SAN JUAN 27-4 UNIT	⁹ Well Number #35

II. ¹⁰ Surface Location

UI or lot no. N	Section 26	Township 027N	Range 004W	Lot.Idn	Feet from the 1090	North/South Line S	Feet from the 1550	East/West Line W	County RIO ARriba
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 25244	¹⁹ Transporter Name and Address WILLIAMS FIELD SERVICES CO P.O. BOX 58900 SALT LAKE CITY, UT 84158-0900	²⁰ POD	²¹ O/G G	²² POD ULSTR Location and Description N-26-T027N-R004W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dolores Diaz</i>		OIL CONSERVATION DIVISION Approved by: Frank T. Chavez Title: District Supervisor Approved Date: July 11, 1996	
Printed Name: Dolores Diaz Title: Production Associate Date: 7/11/96 Phone: (505) 326-9700			
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator 14538 Meridian Oil Production			
Previous Operator Signature Signature: <i>Dolores Diaz</i>		Printed Name Dolores Diaz	Title Production Associate Date 7/11/96

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		³ Reason for Filing Code CO - 7/11/96
⁴ API Number 30-039-6883	⁵ Pool Name TAPACITO P.C. (PRO GAS)	⁶ Pool Code 85920
⁷ Property Code 007452	⁸ Property Name SAN JUAN 27-4 UNIT	⁹ Well Number #35

II. ¹⁰ Surface Location

UI or lot no. N	Section 26	Township 027N	Range 004W	Lot.Idn	Feet from the 1090	North/South Line S	Feet from the 1550	East/West Line W	County RIO ARriba
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UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P.O. BOX 58900 SALT LAKE CITY, UT 84158-0900		G	N-26-T027N-R004W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dolores Diaz</i>			OIL CONSERVATION DIVISION		
Printed Name: Dolores Diaz			Approved by: Frank T. Chavez		
Title: Production Associate			Title: District Supervisor		
Date: 7/11/96			Approved Date: July 11, 1996		
Phone (505) 326-9700					
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator 14538 Meridian Oil Production					
Previous Operator Signature		Printed Name	Title	Date	
Signature: <i>Dolores Diaz</i>		Dolores Diaz	Production Associate	7/11/96	

OIL CONSERVATION DIVISION

API # 30-039-06883

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Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator **BURLINGTON RESOURCES OIL & GAS CO.** Lease **SAN JUAN 27-4 UNIT** Well No. **35**

Location
of Well: Unit **N** Sect **26** Twp. **027N** Rge. **004W** County **RIO ARRIBA**
NAME OF RESERVOIR OR POOL TYPE OF PROD. METHOD OF PROD. PROD. MEDIUM
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

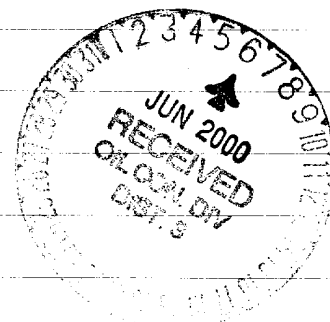
Upper Completion	PICTURED CLIFFS	Gas	Flow	Tubing
Lower Completion	MESAVERDE	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	05/23/2000	120 Hours	338	
Lower Completion	05/23/2000	72 Hours	589	

FLOW TEST NO. 1

Commenced at (hour,date)*	05/26/2000	Zone producing (Upper or Lower)	LOWER
TIME	LAPSED TIME	PRESSURE	PROD. ZONE
(hour,date)	SINCE*	Upper Completion Lower Completion	TEMP
5/27/200	96 Hours	328 137	
5/28/200	120 Hours	328 183	



Production rate during test

Oil: BOPD based on Bbbls. in Hours. Grav. GOR

Gas: MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**			Zone producing (Upper or Lower):		
TIME (hour, date)	LAPSED TIME SINCE **	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN - 6 2000 19 _____

New Mexico Oil Conservation Division

ORIGINAL SIGNED BY CHARLIE T. PERPIN

By _____

Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**Operator **Burlington Resources**By *Charles Perpin*Title **Operations Associate**Date **Monday, June 05, 2000**

NORTHWEST NEWMEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

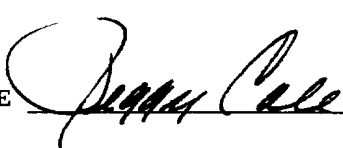
<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1090' FSL, 1550' FWL, Sec. 26, T-27-N, R-4-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-06883</p> <p>5. Lease Number SF-079527</p> <p>6. State Oil & Gas Lease #</p> <p>7. Lease Name/Unit Name San Juan 27-4 Unit</p> <p>8. Well No. 35</p> <p>9. Pool Name or Wildcat Tapacito Pict. Cliffs/ Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission		Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other - Commingle		

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well in the Tapacito Pictured Cliffs (Pool Code 85920) and the Blanco Mesaverde (Pool Code 72319). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the work is completed. Commingling will not reduce the value of the production.

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on October 5, 2000. No objections were received.

SIGNATURE  Regulatory Supervisor October 26, 2000

no
(This space for State Use)

Original Signed by STEVEN N. HAYDEN DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by _____ Title _____ Date OCT 31 2000