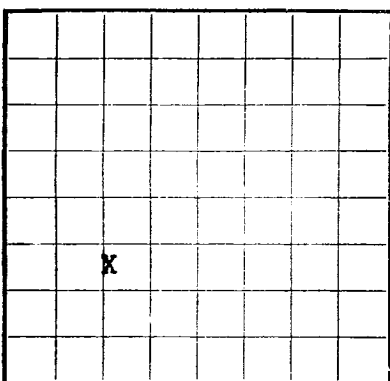




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080385

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Rincon Unit Field So. Blanco P.C. State New Mexico
Well No. 37 Sec 26 T 27N R 7W Meridian NMPM County Rio Arriba
Location 1455 ft. N. of S. Line and 1660 ft. E. of W. Line of Section 26 Elevation 6715'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

D. C. JohnstonDate June 1, 1955Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling April 18, 1955 Finished drilling April 30, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3078 to 3150 (G) TD No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	25.4	P.E.	S.W.	121'	Howco				Surface
5 1/2"	15.50	8 RD	J-55	3070'	Baker				Prod. Log.
1	1.68	10 RD	std. B.H.	3163'					Prod. Log.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	131'	100	Circulated		
5 1/2"	3081'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 3089 feet, and from _____ feet to _____ feet
Cable tools were used from 3089 feet to 3150 feet, and from _____ feet to _____ feet

DATES

May 1, 1955 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,326,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1008

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1190	1190	Tan cr-grn ss w/thin sh breaks.
1190	1505	315	Variegated sh w/thin ss breaks.
1505	2360	855	Tan to gry cr-grn ss interbedded w/gry sh.
2360	2455	95	Ojo Alamo ss. White cr-grn s.
2455	2865	410	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2865	3078	213	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3078	3150 TD	72	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.

