

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993OIL CON. DIV.  
DIST. 3  
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
NOV - 3 1994OIL CON. DIV.  
DIST. 31. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1784' FSL & 1649' FWL  
SEC. 26, T27N-R7W

5. Lease Designation and Serial No.

SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNT

8. Well Name and No.

RINCON UNIT #37

9. API Well No.

10. Field and Pool, or Exploratory Area

SOUTH BLANCO

11. County or Parish, State

RIO ARRIBA CO., NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☒
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

M.I.R.U. FLINT SERVICE RIG. TBG PRESSURE 0 PSI. CSG PRESSURE 90 PSI. PUMP 50 BBL WATER DOWN 5-1/2" CSG. NIP UP BOP. L/D 143 JT 1" TBG. PU 4-3/4" BIT ON 2-7/8" WORK STRING & TIH. TAGGED ETD @ 3,140'. TOOH. PU 5-1/2" CMT RETAINER ON 2-7/8" WORKSTRING & TIH TO 3,030' & SET RETAINER. ESTABLISHED INJECTION RATE OF 3 BPM & 300 PSI. MIX & PUMP 50 SX OF CMT BELOW RETAINER & 35 SX ON TOP OF RETAINER OF CLASS "B" W/2% CACL (WT 15.6 PPG, YIELD 1.18 CU FT). PLUG #1) L/D TBG TO 2,505'. MIX & PUMP 45 SX CLASS "B" CMT W/2% CACL (WT 15.6 PPG, YIELD 1.18 CU FT) FROM 2,505'-2,182'. (PLUG #2) L/D TBG & TOOH. R/U WIRELINE TRUCK & PERF 5-1/2" CSG @ 1,295' W/4 JSPF. PU CMT RETAINER ON 2-7/8" TBG TIH & SET @ 1,195'. ESTABLISHED INJECTION RATE OF 500 PSI 2 BPM. MIX & PUMP 65 SX CLASS "B" CMT W/2% CACL (WT 15.6 PPG, YIELD 1.18 CU FT) STUNG OUT OF RETAINER & LEFT 5 SX ON TOP OF RETAINER (50'). (PLUG #3) L/D TBG. TIH W/WIRELINE & PERF 5-1/2" CSG @ 183', 4 JSPF. MIX & PUMP 100 SX CLASS "B" W/2% CACL CMT DOWN 5-1/2" CSG & UP 5-1/2" X 9-5/8" ANNULUS UNTIL CMT CIRC TO SURFACE. NIP DOWN BOP. CUT WELL HEAD OFF & INSTALLED DRY HOLE MARKER. RELEASED RIG 10/4/94. NOTE: NOTIFIED BELVA CHISTENSON OF BLM, FARMINGTON 10/2/94 OF PLUGGING OPERATIONS.

14. I hereby certify that the foregoing is true and correct

Drilling Superintendent

October 20, 1994

Signed Jim Benson

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DISTRICT MANAGER