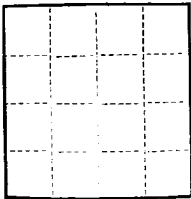


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 972364
Unit Pinecon Unit



SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	JAN 15 1960 U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Water Frac. <input checked="" type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 10, 1960

Well No. 129(3D) is located 1650 ft. from [N] line and 1850 ft. from [E] line of sec. 29

SW/4 (1/4 Sec. and Sec. No.) 27 (Twp.) 31 (Range) 11N 22W (Meridian)

Blanco M. V. & Co. Blanco Dak. (Field) Rio Arriba (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6961 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

12-30-59 T.D. 7772'. C.O.T.D. 7724'. Oil fractured Dakota perf. int. 7544-52;
7554-57; 7600-08; 7614-28 w/35,000 gallons oil and 21,000# sand. BD pr. 2500#;
max. pr. 4000#, avg. tr. pr. 3400#, I.R. 46 BPM. Flush 12,054 gallons. 250 gal.
7 1/2% MCA ahead of frac. Dropped 1 set/20 balls.
1-1-60 Temporary bridge plug at 7510'. Oil fractured Graneros perf. int. 7408-26;
7430-40; 7446-56; 7460-68 w/45,000 gallons oil and 40,000# sand. BD pr. 2000#;
max. pr. 3450#, avg. tr. pr. 2700-3000-3200-3400#. I.R. 50 BPM. Flush 11,970 gallons.
500 gal. MCA ahead of frac. Dropped 3 sets/20 balls.
1-3-60 Temporary bridge plug at 7390'. Water fractured Point Lookout perf. int.
5396-5406; 5430-40; 5448-60; 5474-82; 5518-24; 5556-64 w/43,250 gallons water
and 60,000# sand. BD pr. 1600#, max. pr. 4000#, avg. tr. pr. 1200-1500-1800-2250#.
I.R. 53 BPM. Flush 9250 gallons. Dropped 4 sets/18 balls.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 997

Farmington, New Mexico

By Original Signed By: D.H. Olson

Title Petroleum Engineer