

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

129

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T27N-R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

3300 N. Butler, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

K 1650' FSL & 1840' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6691' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

It is proposed to perforate and fracture stimulate the Cliff House member of the
Mesaverde formation in this dual Dakota-Mesaverde well.

1. MIRUSU. Blow down Dakota and Mesaverde.
2. TOOH with Dakota and Mesaverde tubing.
3. Set RBP at 5150', above Point Lookout perfs.
4. Squeeze with cement the top and bottom of the Ojo Alamo behind pipe from 2490' -
2735'.
5. Perforate the Cliff House interval at 4913', 15', 17', 32', 34', 36', 38', 42', 44',
46', 48', 50', 52', 73', 75', 77', 79'.
6. Breakdown with 900 gals 7 1/2% HCI acid.
7. Frac Cliff House with 100,000# 20/40 sand in 88,000 gals x-linked gel down 3 1/2"
tubing below packer. TOOH.
8. Cleanout after frac.
9. Run Dakota tubing and land as before at 7606'. Run Mesaverde tubing and land at
5500'.
10. Clean up location and release rig.

RECEIVED
NOV 23 1990

OIL CON. DIV.
DIST. ?

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE Petroleum Engineer

DATE 10-18-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

NOV 16 1990

Ken Townsend
AREA MANAGER

*See Instructions on Reverse Side