

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

8. LEASE DESIGNATION AND SERIAL NO.

SF 079364

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

91 FEB -8 AM 11:36

2. NAME OF OPERATOR

Union Oil Company of California

019 FARMINGTON, N.M.

3. ADDRESS OF OPERATOR

3300 N. Butler, Suite 200 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1650' FSL & 1840' FWL

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

129

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T27N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6691' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/16/90 MIRUSU. TOH with 1 1/4" Mesaverde tubing string and 2 3/8" Dakota tubing string. Killed well and cleaned out fill to 7674' (46' below bottom perf). Pressure tested 7" casing from surface to Model D packer at 6490' to 850 psi. OK. Ran GR-CCL-CNL logs from 4000'-5142'. Set BP at 5150' and pressure test to 1600 psi. Perforated Cliff House w/1JSPF at 4932', 34', 36', 38', 42', 44', 46', 48', 50', 52', 5009', 10', 11', 12', 40', 41', 42' (total 17 holes). Spot 150 gals 7 1/2% HCL acid across perfs. Break down perfs below packer down 3 1/2" tubing. Acidize perfs with 900 gals 15% HCL acid and 34 RCN balls. Frac'd Cliff House with 100,000 # 20/40 sand in 56,700 gals 25# x-linked gel below packer down 3 1/2" tubing. ISIP = 1395 psi. TOH with packer and 3 1/2" frac string. TIH with 2 3/8" tubing to 4916' and swab. Cleanout to BP. Latch onto BP at 5150' and TOOH. Set new 7" Model "D" packer at 6483'. Ran and landed 2 3/8", 4.7#, J-55, EUE tubing at 7438'. SN at 7437'. Ran and landed 1 1/4", 2.4#, J-55, EUE tubing at 5497'. Bull plug and perf sub on bottom.

02/07/91 Nipple up wellhead. Release rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE Petroleum Engineer

DATE 2/7/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 01 1991

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA