TEST WATER SHCT-OFF  PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  OTHER CASING WATER SHOT-OFF  PRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report F	SF 079364
OIL WELL OF OFFER TOR  Union Oil Company of California  3300 N. Butler, Suite 200 Farmington, NM 87401  Location of Well (Report location clearly and in accordance with any State requirements.*  1650' FSL & 1840' FWL  16. Check Appropriate Box To Indicate Nature of Notice, Report, NOTICE OF INTENTION TO:  TEST WATER SECTOFF  FILL OR ALTER CASINO  REPAIR WELL  (Other)  (Other)  (NOTE: Report of Notice of Intention of Alter Casino (Other)  (NOTE: Report of Notice of Intention of Notice of Not	6. IF INDIAN, ALLOTTES OR TRIBE N.
Union Oil Company of California  Old FARMINGTO  ADDRESS OF OPERATOR  3300 N. Butler, Suite 200 Farmington, NM 87401  Location of well (Report location clearly and in accordance with any State requirements.*  1650' FSL & 1840' FWL  1650' FSL & 1840' FWL  1650' FSL & 1840' FWL  Check Appropriate Box To Indicate Nature of Notice, Report, NOTICE OF INTENTION TO:  TEST WATER SHOT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  7. DESCRIBE PROJUSEO OR COMPLETED OPERATIONS (Ideally state all pertinent details, and greatled out fine this work.)  12/16/90 MIRUSU. TOH with 1 1/4" Mesaverde tubing string an Killed well and cleaned out fill to 7674' (46' below tested 7" casing from surface to Model D packer at GR-CCL-CNL logs from 4000'-5142'. Set BP at 5150' Perforated Cliff House w/JSPF at 4932', 34', 36', 52', 5009', 10', 11', 12', 40', 41', 42' (total 17 HCL acid across perfs. Break down perfs below pack Acidize perfs with 900 gals 15% HCL acid and 34 RCM with 100,000 # 20/40 sand in 56,700 gals 25# x-10 with 2 3/8" tubing to 4916' and swab. Cleanout to and TOOH. Set new 7" Model "D" packer at 6483'. I J-55, EUE tubing at 7438'. SN at 7437'. Ran and EUE tubing at 5497'. Bull plug and perf sub on both	7. UNIT AGREMENT NAME
Union 011 Company of California  3300 N. Butler, Suite 200 Farmington, NM 87401  Location of well (Report location clearly and in accordance with any State requirements.*  1650' FSL & 1840' FWL  6. Check Appropriate Box To Indicate Nature of Notice, Report, NOTICE OF INTENTION TO:  TEST WATER SHCT-OFF FRACTURE THEAT SHOOT OR ACIDIZE ABANDON* CHANCE FLANS  100her)  7. DANGERISH PROPUSED OR COMPLETED OPERATION; (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true from to this work.)*  12/16/90 MIRUSU. TOH with 1 1/4" Mesaverde tubing string at Killed well and cleaned out fill to 7674' (46' beld tested 7" casing from surface to Model D packer at GR-CCL-CNL logs from 4000'-5142'. Set BP at 5150' Perforated Cliff House w/LJSPF at 4932', 34', 36', 52', 5009', 10', 11', 12', 40', 41', 42' (total 17 HCL acid across perfs. Break down perfs below pack Acidize perfs with 900 gals 15% HCL acid and 34' with 100,000 # 20/40 sand in 56,700 gals 25# x-lini 3 1/2" tubing. ISIP = 1395 psi. TOH with packer a with 2 3/8" tubing to 4916' and swab. Cleanout to and TOOH. Set new 7" Model "D" packer at 6483'. I J-55, EUE tubing at 7438'. SN at 7437'. Ran and EUE tubing at 5497'. Bull plug and perf sub on both	Rincon Unit
3300 N. Butler, Suite 200 Farmington, NM 87401  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  1650' FSL & 1840' FWL  1650' FSL & 1840' FWL  6691' GR  Check Appropriate Box To Indicate Nature of Notice, Report, MOTICE OF INTENTION TO:  TEST WATER SHOT-OFF FRACTURE THEAT SHOOT OR ACIDIZE ABANDON* ALTIPLE COMPLETE ABANDON* ALTIPLE COMPLETE ABANDON* SEPAIR WELL (Other)  7. UNATER SHOT OFF PRACTURE THEAT PROPOSED ON COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true proposed work. If well is directionally drilled, give subsurface locations and measured and true  Killed well and cleaned out fill to 7674' (46' belt tested 7" casing from surface to Model D packer at GR-CCL-CNL logs from 4000'-5142'. Set BP at 5150' Perforated Cliff House w/ IJSPF at 4932', 34', 36', 52', 5009', 10', 11', 12', 40', 41', 42' (total 17 HCL acid across perfs. Break down perfs below pack Acidize perfs with 900 gals 15% HCL acid and 34 c with 100,000 # 20/40 sand in 56,700 gals 25# x-lini 3 1/2" tubing. ISIP = 1395 psi. TOH with packer a with 2 3/8" tubing to 4916' and swab. Cleanout to and TOOH. Set new 7" Model "D" packer at 6483'. I J-55, EUE tubing at 7438'. SN at 7437'. Ran and EUE tubing at 5497'. Bull plug and perf sub on bot	N. N. Rincon Unit
DOCATION OF WELL (Report location clearly and in accordance with any State requirements."  1650' FSL & 1840' FWL  16691' GR  Check Appropriate Box To Indicate Nature of Notice, Report, NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  7. DESCRIPTION OF COMPLETED OPERATION (Clearly state all pertipent details, and give pertipent pertipent work.) If well is directionally drilled, give subsurface locations and measured and true tested 7" casing from surface to Model D packer at GR-CCL-CNL logs from 4000'-5142'. Set BP at 5150' Perforated Cliff House w/1JSPF at 4932', 34', 36', 52', 5009', 10', 11', 12', 40', 41', 42' (total 17 HCL acid across perfs. Break down perfs below pack Acidize perfs with 900 gals 15% HCL acid and 34 RCl with 100,000 # 20/40 sand in 56,700 gals 25# x-lini 3 1/2" tubing. ISIP = 1395 psi. TOH with packer with 2 3/8" tubing to 4916' and swab. Cleanout to and TOOH. Set new 7" Model "D" packer at 6483'. J55, EUE tubing at 7438'. SN at 7437'. Ran and EUE tubing at 5497'. Bull plug and perf sub on both.	9. WELL NO.
1650' FSL & 1840' FWL  1650' FSL & 1840' FWL  16. Check Appropriate Box To Indicate Nature of Notice, Report, 6691' GR  Check Appropriate Box To Indicate Nature of Notice, Report, Notice of Intention to:  TEST WATER SHCT-OFF PLANTED OF CONFIDENT ARANDOM' SHOOTING OR ACCIDIZE REPAIR WELL (Other)  17. DERCRIBE PROPUSED OR COMPLETED OFERATIONS (Clearly state all prilipent details and give pertinent on this work.)  12/16/90 MIRUSU. TOH with 1 1/4" Mesaverde tubing string an Killed well and cleaned out fill to 7674' (46' belt tested 7" casing from surface to Model D packer at GR-CCL-CNL logs from 4000'-5142'. Set BP at 5150' Perforated Cliff House w/JJSPF at 4932', 34', 36', 52', 5009', 10', 11', 12', 40', 41', 42' (total 17 HCL acid across perfs. Break down perfs below pack Acidize perfs with 900 gals 15% HCL acid and 34 RCC with 100,000 # 20/40 sand in 56,700 gals 25# x-lind 3 1/2" tubing. ISIP = 1395 psi. TOH with packer with 2 3/8" tubing to 4916' and swab. Cleanout to and TOOH. Set new 7" Model "D" packer at 6483'. J55, EUE tubing at 7438'. SN at 7437'. Ran and EUE tubing at 5497'. Bull plug and perf sub on both	129
TERMIT NO.  Check Appropriate Box To Indicate Nature of Notice, Report, NOTICE OF INTENTION TO:  TEST WATER SHOT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL O(Other)  O(Other)  TOURS (ABNOON')  TOURS (ABNOO	10. PIBLD AND POOL, OR WILDCAT
Check Appropriate Box To Indicate Nature of Notice, Report,  NOTICE OF INTENTION TO:  TEST WATER SHOT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  7. DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.)*  12/16/90 MIRUSU. TOH with 1 1/4" Messaverde tubing string at Killed well and cleaned out fill to 7674' (46' belt tested 7" casing from surface to Model D packer at GR-CCL-CNL logs from 4000'-5142'. Set BP at 5150' Perforated Cliff House w/lJSPF at 4932', 34', 36', 52', 5009', 10', 11', 12', 40', 41', 42' (total 17 HCL acid across perfs. Break down perfs below pack Acidize perfs with 900 gals 15% HCL acid and 34 RCI with 100,000 # 20/40 sand in 56,700 gals 25# x-linl 3 1/2" tubing. ISIP = 1395 psi. TOH with packer a with 2 3/8" tubing to 4916' and swab. Cleanout to and TOOH. Set new 7" Model "D" packer at 6483'. J J-55, EUE tubing at 5497'. Bull plug and perf sub on both	Blanco Mesaverde
Check Appropriate Box To Indicate Nature of Notice, Report,  NOTICE OF INTENTION TO:  TEST WATER SHCT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  T. DERGRIBE PROPUSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.)*  12/16/90 MIRUSU. TOH with 1 1/4" Mesaverde tubing string at Killed well and cleaned out fill to 7674' (46' belt tested 7" casing from surface to Model D packer at GR-CCL-CNL logs from 4000'-5142'. Set BP at 5150' Perforated Cliff House w/1JSPF at 4932', 34', 36', 52', 5009', 10', 11', 12', 40', 41', 42' (total 17 HCL acid across perfs. Break down perfs below pack Acidize perfs with 900 gals 15% HCL acid and 34 RCI with 100,000 # 20/40 sand in 56,700 gals 25# x-lind 3 1/2" tubing. ISIP = 1395 psi. TOH with packer at with 2 3/8" tubing to 4916' and swab. Cleanout to and TOOH. Set new 7" Model "D" packer at 6483'. J55, EUE tubing at 7438'. SN at 7437'. Ran and EUE tubing at 5497'. Bull plug and perf sub on both	SURVEY OR ARMA
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TEST WATER SHOT-OFF FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  TOUCHER!  TOUCHER PROPUSED OR COUNTERED OPERATION: (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.)*  12/16/90 MIRUSU. TOH with 1 1/4" Mesaverde tubing string an Killed well and cleaned out fill to 7674' (46' below tested 7" casing from surface to Model D packer at GR-CCL-CNL logs from 4000'-5142'. Set BP at 5150' Perforated Cliff House w/lJSPF at 4932', 34', 36', 52', 5009', 10', 11', 12', 40', 41', 42' (total 17 HCL acid across perfs. Break down perfs below pack Acidize perfs with 900 gals 15% HCL acid and 34 RCM with 100,000 # 20/40 sand in 56,700 gals 25# x-lind 3 1/2" tubing. ISIP = 1395 psi. TOH with packer awith 2 3/8" tubing to 4916' and swab. Cleanout to and TOOH. Set new 7" Model "D" packer at 6483'. I J-55, EUE tubing at 7438'. SN at 7437'. Ran and EUE tubing at 5497'. Bull plug and perf sub on both.	Rio Arriba NM
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PRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON*  CHANGE PLANS  (Other)  T. DESCRIBE PROPOSED OR COMPLETED OPERATION? (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.)*  12/16/90 MIRUSU. TOH with 1 1/4" Mesaverde tubing string an Killed well and cleaned out fill to 7674' (46' below tested 7" casing from surface to Model D packer at GR-CCL-CNL logs from 4000'-5142'. Set BP at 5150' Perforated Cliff House w/lJSPF at 4932', 34', 36', 52', 5009', 10', 11', 12', 40', 41', 42' (total 17 HCL acid across perfs. Break down perfs below pack Acidize perfs with 900 gals 15% HCL acid and 34 RCI with 100,000 # 20/40 sand in 56,700 gals 25# x-lind 3 1/2" tubing. ISIP = 1395 psi. TOH with packer a with 2 3/8" tubing to 4916' and swab. Cleanout to and TOOH. Set new 7" Model "D" packer at 6483'. I J-55, EUE tubing at 7438'. SN at 7437'. Ran and EUE tubing at 5497'. Bull plug and perf sub on both	SUBSEQUENT REPORT OF:
ABANDON*  REPAIR WELL  (Other)  The scribe proposed of completed operations (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.)*  12/16/90 MIRUSU. TOH with 1 1/4" Mesaverde tubing string an Killed well and cleaned out fill to 7674' (46' below tested 7" casing from surface to Model D packer at GR-CCL-CNL logs from 4000'-5142'. Set BP at 5150' Perforated Cliff House w/lJSPF at 4932', 34', 36', 52', 5009', 10', 11', 12', 40', 41', 42' (total 17 HCL acid across perfs. Break down perfs below pack Acidize perfs with 900 gals 15% HCL acid and 34 RCI with 100,000 # 20/40 sand in 56,700 gals 25# x-lind 3 1/2" tubing. ISIP = 1395 psi. TOH with packer a with 2 3/8" tubing to 4916' and swab. Cleanout to and TOOH. Set new 7" Model "D" packer at 6483'. In J-55, EUE tubing at 7438'. SN at 7437'. Ran and EUE tubing at 5497'. Bull plug and perf sub on both	T X ALTERING CASING
PERFAIR WELL  (Other)  (Note: Report recompleted or Completed or Report proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.)*  12/16/90 MIRUSU. TOH with 1 1/4" Mesaverde tubing string an Killed well and cleaned out fill to 7674' (46' below tested 7" casing from surface to Model D packer at GR-CCL-CNL logs from 4000'-5142'. Set BP at 5150' Perforated Cliff House w/1JSPF at 4932', 34', 36', 52', 5009', 10', 11', 12', 40', 41', 42' (total 17 HCL acid across perfs. Break down perfs below pack Acidize perfs with 900 gals 15% HCL acid and 34 RCM with 100,000 # 20/40 sand in 56,700 gals 25# x-link 3 1/2" tubing. ISIP = 1395 psi. TOH with packer with 2 3/8" tubing to 4916' and swab. Cleanout to and TOOH. Set new 7" Model "D" packer at 6483'. I J-55, EUE tubing at 7438'. SN at 7437'. Ran and EUE tubing at 5497'. Bull plug and perf sub on both	
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02/07/91 Nipple up wellhead. Release rig.	low bottom perf). Pressure t 6490' to 850 psi. OK. Ra' and pressure test to 1600, 38', 42', 44', 46', 48', 7 holes). Spot 150 gals 7 cker down 3 1/2" tubing. CN balls. Frac'd Cliff Hounked gel below packer down and 3 1/2" frac string. To BP. Latch onto BP at 515 Ran and landed 2 3/8", 4.7 landed 1 1/4", 2.4#, J-55,
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	isal isal
8. I hereby certify that the foregoing is true and correct	* L.S.T. 2

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

ACCEPTED FOR RECORD

MAR 01 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any depertment or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its presentation.