GPO 862040

Form 9-881 a (Feb. 1961)			

(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	. Santo Fe
Lease No.	079364
Unit	Rincon Unit

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT U. S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY FARMINGTON, NEW MEXICO
NOTICE OF INTENTION TO ABANDON WELL	
<b>,</b> -	(NATURE OF REPORT, NOTICE, OR OTHER DATA)
Blanco MV Világot Dak. Rio Ar	(Range) (Meridian) DF() 5
The elevation of the derrick floor above sea lev	vel is 6600 ft.
<del>-</del>	
ing points, and all o	tes, weights, and lengths of proposed casings; indicate mudding jobs, cement- other important proposed work)
ing points, and all of 16-59 T.D. 7707'. C.O.T.D. 7711'. Tized with 500 gal. 15% MCA. Fraced to 6.3 BPM. (Fraced thru tubing & part 19-59 Squeezed Lower Dakota perfs. to 19-59 Perf. Hiddle & Upper Dakota 75 ted 500 gal. MCA. Fraced w/42,800 gal. 3200, 3100-3400. Flush 14,000 gal. 22-59 Perf. Graneros 7418-29; 7444-34 not frac.) Set BP @ 7350'. 24-59 Perf. Hesa Verds 5347-67; 537 ced w/76,200 gal. water, 70,000; san 0%, BD pr. 2500%. Tr. Pr. 1900-2100-	res, weights, and lengths of proposed casings; indicate mudding jobs, cementather important proposed work)  Perf. Lower Dakota 7664-70; 7674-79 (2 ch/ft.)  w/10,000 g.l. oil, No Band. Tr. pr. 5800%,
ing points, and all of 16-59 T.D. 7707'. C.O.T.D. 7711'. 11zed with 500 gal. 15% MCA. Fraced to 6.3 BPM. (Fraced thru tubing & part 19-59 Squeezed Lower Dakota perfs. to 19-59 Terf. Hiddle & Upper Dakota 75 ted 500 gal. MCA. Fraced w/42,800 gal. 3200, 3100-3400. Flush 14,000 gal. 22-59 Perf. Graneros 7418-29; 7444-34 not frac.) Set BP @ 7350'. 24-59 Ferf. Hesa Verde 5347-67; 537 ted w/76,200 gal. water, 70,000; sand 0%, BD pr. 2500%. Tr. Pr. 1900-2100-2100-2100-2100-2100-2100-2100-	bes, weights, and lengths of proposed casings; indicate mudding jobs, comentable important proposed work)  Perf. Lower Dukota 7664-70; 7674-79 (2 cm/ft.)  w/10,000 gal. sil, No Band. Tr. pr. 9800%,  ker).  w/50 sacks Pozmix 140%, through DC retainer.  548-58; 7563-70; 7584-77; 7603-11; 7622-32 (2 sal. oil, 30,000% sand. I.R. 60.2 BM. Tr. pr.  oil. Dropped 3 sets of 15 balls. Set BF = /500  53; 7464-70 w/2 sh/ft Well came in natural  5-87; 5402-18; 5449-73; 5487-5505; 5534-44 (1 sal. Flushed 13,100 gal. I.R. 48.8 BM. Max. pr.  2200-2300. Dropped 2 sets of 20 balls and
ing points, and all of 16-59 T.D. 7707'. C.O.T.D. 7711'. 11zed with 500 gal. 15% MCA. Fraced to 6.3 BPM. (Fraced thru tubing & part 19-59 Squeezed Lower Dakota perfs. to 19-59 Terf. Hiddle & Upper Dakota 75 ted 500 gal. MCA. Fraced w/42,800 gal. 3200, 3100-3400. Flush 14,000 gal. 22-59 Perf. Graneros 7418-29; 7444-34 not frac.) Set BP @ 7350'. 24-59 Ferf. Hesa Verde 5347-67; 537 ted w/76,200 gal. water, 70,000; sand 0%, BD pr. 2500%. Tr. Pr. 1900-2100-2100-2100-2100-2100-2100-2100-	bes, weights, and lengths of proposed casings; indicate mudding jobs, comentable important proposed work)  Perf. Lower Dukota 7664-70; 7674-79 (2 ch/ft.)  w/10,000 gal. oil, No sand. Tr. pr. 5800%,  ker).  w/50 sacks Pozmix 140%, through DC retainer.  548-58; 7563-70; 7584-77; 7603-11; 7622-32 (2 sal. oil, 30,000% sand. I.R. 60.2 BPM. Tr. pr.  oil. Dropped 3 sets of 15 balls. Set BF = /500  53; 7464-70 w/2 sh/ft Well came in natural  5-87; 5402-18; 5449-73; 5487-5505; 5534-44 (1 sal. Flushed 13,100 gal. I.R. 48.8 BPM. Max. pr.
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ing points, and all of 6-59 T.D. 7707'. C.O.T.D. 7711'. Lized with 500 gal. 15% MCA. Fraced of 6.3 BPM. (Fraced thru tubing & pack of 9-59 Squeezed Lawer Dakota perfs. of 19-59 Perf. Hiddle & Upper Dakota 76 ted 500 gal. MCA. Fraced v/42,800 gal. 3200, 3100-3400. Flush 14,000 gal. 22-59 Perf. Graneros 7418-29; 7444-1 not frac.) Set BP & 7350'.  24-59 Perf. Mesa Verds 5347-67; 537 and v/76,200 gal. water, 70,000; sand water of 10 balls.  I understand that this plan of work must receive approval in 19 company	bes, weights, and lengths of proposed casings; indicate mudding jobs, comentable important proposed work)  Perf. Lower Dukota 7664-70; 7674-79 (2 cm/ft.)  w/10,000 gal. sil, No Band. Tr. pr. 9800%,  ker).  w/50 sacks Pozmix 140%, through DC retainer.  548-58; 7563-70; 7584-77; 7603-11; 7622-32 (2 sal. oil, 30,000% sand. I.R. 60.2 BM. Tr. pr.  oil. Dropped 3 sets of 15 balls. Set BF = /500  53; 7464-70 w/2 sh/ft Well came in natural  5-87; 5402-18; 5449-73; 5487-5505; 5534-44 (1 sal. Flushed 13,100 gal. I.R. 48.8 BM. Max. pr.  2200-2300. Dropped 2 sets of 20 balls and