

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 24, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 128(MD), in N.W.  $\frac{1}{4}$ , S.W.  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

L, Sec. 28, T. 27N, R. 6 W, NMPM, Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

County. Date Spudded 10-16-59 Date Drilling Completed 11-11-59  
Elevation 6679 Total Depth 7789 80 7711  
FBTD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Top Oil/Gas Pay 5347' (perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5347-5367; 5375-5387; 5402-5418;

Perforations 5449-5473-5487-5505-5534-5544

Open Hole None Depth 7378 Depth 5500  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	296	330
9 5/8"	3391	170
7"	7368	1000
5"	476	110
2"	7572	
2"	5500	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 830 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 76,200 gal. water & 70,000 # sand.

Casing 1318 Tubing 1315 Date first new  
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" packer set @ 6210'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_ El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed D. W. Meehan  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

By: \_\_\_\_\_

Title \_\_\_\_\_

Name E.S. Oberly

Address Box 990, Farmington, New Mexico

