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TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **El Paso Natural Gas Company**
Box 990, Farmington, New Mexico
Reason(s) for filing (Check or print box) Other (Please explain)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in ownership ☐ **Packer Repair - See Back for Details**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit	Well No. Pool Name, including Formation 128(D) Basin Dakota	Kind of Lease State, Federal or Free
Location Unit Letter L 1600 Feet From The South Line and 990 Feet From The West		
Line of Section 28 Township 27N Range 6W , NMPM, Rio Arriba County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent.) Box 990, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent.) Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit L Sec. 28 Twp. 27N Rge. 6W	Is gas actually connected? <input type="checkbox"/> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2274 MCF/D	Length of Test 3 Hours	Bbls. Condensate/MMCF	Grav. Oil Condensate
Testing Method (pitot, back pr.) Calculated A.O.F.	Tubing Pressure 1368	Casing Pressure	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED E. S. OBERLY

(Signature)

Petroleum Engineer

(Title)

September 13, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 1 1965**

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

8-18-65	Rigged up S. S. Reames rig #11, pulled Mesa Verde and Dakota tubing w/packer. Changed out Dakota tubing, ran 240 joints 2 3/8", 4.7#, J-55 Dakota tubing
8-19-65	(7611') set at 7623'. Baker Model "D" packer set at 6096', re-ran Mesa Verde tubing, 2 3/8", 4.7#, J-55 set at 5500'.
8-26-65	Date Dakota formation was tested.
9-3-65	Date Mesa Verde formation was tested.