

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

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REQUEST FOR ALLOWABLE  
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I. **El Paso Natural Gas Company**  
**Box 990, Farmington, New Mexico**  
Reason(s) for filing (Check or print box) Other (Please explain)  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Existing Well ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐ **Packer Repair - See Back for Details**  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No. **128(M)** Pool Name, including Formation **Blanco Mesa Verde** Kind of Lease **X**  
State, Federal or Private  
Location **Rincon Unit**  
Unit Letter **L** Feet From The **1600** South Line and **990** Feet From The **West**  
Township **28** Range **27N** NMPM, **6W** County **Rio Arriba**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
**El Paso Natural Gas Company** **Box 990, Farmington, New Mexico**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
**El Paso Natural Gas Company** **Box 990, Farmington, New Mexico**  
If well or lease oil or gas, give location of well, Unit, Sec., Twp., Rge. Is gas actually connected? When  
**L** **28** **27N** **6W**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
**TUBING, CASING, AND CEMENTING RECORD**  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Time First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  
**523 MCF/D** **3 Hours** **623** **3/4"**

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
**523 MCF/D** **3 Hours** **623** **3/4"**  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size  
**Calculated A.O.F.** **623** **623** **3/4"**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED E. S. OBERLY

(Signature)

Petroleum Engineer

(Title)

September 13, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 21 1965

BY Original Signed Emory C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a lowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

8-18-65	Rigged up S. S. Resumes rig #11, pulled Mesa Verde and Dakota tubing w/packer.
8-19-65	Changed out Dakota tubing, ran 240 joints 2 3/8", 4.7#, J-55 Dakota tubing (7611') set at 7623'. Baker Model "D" packer set at 6096', re-ran Mesa Verde tubing, 2 3/8", 4.7#, J-55 set at 5500'.
8-26-65	Date Dakota formation was tested
9-3-65	Date Mesa Verde formation was tested.