NO. OF CORTED RECEIVED DISTRIBUTION NTAIRE SANTA FE FILE U.S.G.S. LAND OFF.CE ERANSPORTER ... GAS OPERATOR PRORATION OFFICE El Paso Natural Gas Company Box 990, Farmington, New Mexico Reason(s) for filing (Check or per box) New Well Communication Oil =hunge in tweething ____ Casi If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Rincon Unit lime of Lettin 26 , Township III. DESIGN/ TION OF TRANSPORTER OF O El Paso Natural Gas Comps El Paso Natural Gas Comps If well projuges of or liquid, Laive location of tanks, If this production is commingled with that from IV. COMPLETION DATA Designate Type of Completion = (X)Late Spudied Fool Perforations HOLE SIZE CASI V. TEST DATA AND REQUEST FOR ALLOW OHL WELL . ate First New Cil Hun To Tanks Date of Te Tubing Pre Actual Fre i. Laring Test GAS WELL Antual Frod. Test-MJF Length of T 523 MCF/D Tubing Pre Testing Method (pitot, back pr.) Calculated A.O.F. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of Commission have been complied with and that above is true and complete to the best of my

NEW MEXICO OIL CO ISERVATION COM. A SSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-Effective 1-1-85

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Other (Please explain)

in wherein	Dasinghead Gas Cond	ensate Packer Reng-	in - Coo 191
e of ownership give nar ess of previous owner	ne	nepa.	ir - See Back for Details
PTION OF WELL A	ND LEASE		
Rincon Unit		tms, including Formation unco Mesa Verde	Kind of Lease State, Federal or Fed
tter <u>L</u> :	1600 Feet From The South Li	ne ind <u>990</u> Feet :	From TheWest
<u> 26 </u>	Township 27N Range	6W , NMPM, Ri	O Arriba County
TION OF TRANSPO	ORTER OF OIL AND NATURAL G.	AS	
Fig. Page Neture:	Can Company	Address (Give address to which	approved copy of this form is to be sent
El Paso Natural	Dasinghead Gas 🗍 or Dry Gas 😿 🔠	Address Give address to which	n. New Mexico approved copy of this form is to be sent
El Paso Natural	Ges Company	Box 990, Farming to	
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oduction is commingled ETION DATA	with that from any other lease or pool,	give commingling order number	:
gnate Type of Comple	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Bestv. Diff. Res
d ied	Date Compl. Ready to Fred.	Total Depth	
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HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
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ATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	d oil and must be equal to or exceed top allo
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Rigged up S. S. Reames rig #11, pulled Mesa Verde and Dakota tubing w/packer.

Dake Mesa Verde formation was tested.

59-8-6

9-91-8