Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES	Budget Bureau No. 42–R1424		
DEPARTMENT OF THE INTERIOR OF	SF 079364		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Rincon Unit		
1. oil gas X	8. FARM OR LEASE NAME Rincon Unit NP		
well well other 2. NAME OF OPERATOR	9. WELL NO. 128		
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesa Verde		
PO Box 289, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-27-N, R-6-W NMPM		
AT SURFACE: 1600'S, 990'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH Rio Arriba New Mexico		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6679'		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF			

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MAY 24 1982 MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* Complete Cliff House zone FARMINGTON, N. M. **u**. 5. GladedCaure 3J.WEY

change on Form 9-330.)

(NOTE: Report results of multiple completion or zone

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to pull both strings of tubing, set a retrievable bridge plug at 5250' and pressure test casing to 3000 psi. The Cliff House formation will be selectively perforated and fractured. The well will be cleaned out to total depth, and both strings of tubing will be rerun with a redressed seal assembly in order to isolate the Dakota from the Mesa Verde. The well will be returned to production.

Subsurface Safety Valve: Nanu. and Type			Set @	Ft.
18. I hereby certify that the loregologis true a	ind correct Project			
SIGNED AND AND AND AND AND AND AND AND AND AN	TITLEDrilling	Engineems	May 24,	1982
APPROVED BY CONDITIONS OF ARMOVALGID AND 1.	s space for Federal or Sta	•		
JAMES F. SIMS DISTRICT ENGINEER	NMOCG		100 (100 (100 (100 (100 (100 (100 (100	
	*See Instructions on Pay	area Sida		