5. LÉASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF 079364
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS OF WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or hour than the state of	Rincon Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 oil gos	Rincon Unit
well well well other AUG 24 1982	9. WELL NO.
2. NAME OF OPERATOR (I)! COAL	128 (MD)
El Paso Natural GasCompany	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR DIST. 3	Blanco MV & Basin Dakota
Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 28, $t-27-N$, $R-6-W$
below.)	N.M.P.M.
AT SURFACE: 1600'S, 990'W AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	
na only on one bring	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6679' GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	The second secon
SHOOT OR ACIDIZE	A Company of the Comp
REPAIR WELL ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	UG 18 change on Form 9-330.)
CHANGE ZONES	Uli - 5 /cos
ABANDON* ☐ ☐	
(other)	197014 N
hole with fishing tools, latch on to fish. It tubing. 6-18-82 Cleaned out well to top of pack and fished seal assembly and remaining the retrievable bridge plug at 5242'. Tested cannot be sead as a sembly and remaining the retrievable bridge plug at 5242'. Tested cannot be sead as a sembly and remaining the retrievable bridge plug at 5242'. Tested cannot be sead as a sembly and remaining the retrievable bridge plug at 4797, 47008, 5011 w/l SPZ. Frac w/l8,000# 20/Flushed w/7920 gallons of water. Blowing down 6-21-82 Pulled retrievable bridge plug at 524/6-22-82 Cleaned out to 7650' with gas. 6-23-82 Ran 240 joints 2 3/8", 4.7# tubing check on bottom. Seating nipple at 7559'. Subsurface Safety Valve: Manu. and Type set in Baker Model. D'packer at 6095'. 18. I hereby certify that the foregoing is true and correct	Pulled Mesa Verde tubing string. Tubing parted at 1502'. Trip in Cut tubing off at 6081'. Laid down er with gas at 6096'. Trip in hole bing out of packer. Set 7" asing to 3000 psi 0. K. 875, 4883, 4946, 4949, 4956, 5005, 400 sand, and 54,558 gal. water. after frac. 2'. (7575') set at 7592'. Expendable Baker Model G Locator seal assembly Set @Ft.
SIGNED A. P. Ducco TITLE Drilling Cl	erk DATE August 17, 1982
ACCEPIED FOR REGGERS for Federal or State office use)	
ADDDOVED BY	
CONDITIONS OF APPROVAL, ILLUSTRATIONS 23 1982	DATE
EARMINGTON DISTRICT	
BY Structions on Reverse Side	

NMOCC Reverse Side