

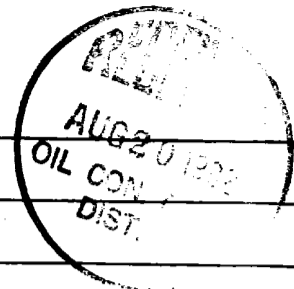
OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I. Operator
El Paso Natural Gas Company

Address
PO Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)
Completion of Cliff House (see back)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit	Well No. 128	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, (Federal or Fee)	Lease No. SF 079364
Location Unit Letter L, 1600 Feet From The South Line and 990 Feet From The West Line of Section 28 Township 27N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 289, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit L, Sec. 28, Twp. 27N, Rge. 6W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well	Workover X	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded w/o 6-16-82	Date Compl. Ready to Prod. 8-4-82	Total Depth 7718'	7789'		P.B.T.D.	7650'		
Elevations (DF, RKB, RT, CR, etc.) 6679' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4797'	Tubing Depth		7592'			
Perforations 4797', 4875', 4883', 4946', 4949', 4956', 5005', 5008', 5011'	Depth Casing Shoe 7718'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	2 3/8"	7592'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test AFTER FRAC GAUGE -	Bbls. Condensate/MMCF 145 MCF/D	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in) SI 409	Casing Pressure (Shut-in) SI 614	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Drilling Clerk
(Title)

August 18, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 20 1982, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

6-16-82 Moved on location and rigged up. Pulled Mesa Verde tubing string.

6-17-82 Attempted to pull Dakota tubing. Tubing parted at 1502'. Tripped in hole with fishing tools, latched onto fish. Cut tubing off at 6081'. Laid down tubing.

6-18-82 Cleaned out well to top of packer with gas at 6096'. Tripped in hole and fished seal assembly and remaining tubing out of packer. Set 7" retrievable bridge plug at 5242'. Tested casing to 3000 psi, OK.

6-19-82 Perf'd Cliff House at 4797', 4875', 4883', 4946', 4949', 4956', 5005', 5008', 5011' with 1 spz. Fraced with 18,000# 20/40 sand and 54,558 gallons water. Flushed with 7920 gallons water. Blowing down after frac.

6-21-82 Pulled retrievable bridge plug at 5242'.

6-22-82 Cleaned out to 7650' with gas.

6-23-82 Ran 240 joints 2 3/8", 4.7#, tubing (7575') set at 7592'. Expendable check on bottom. Seating nipple at 7559'. Baker Model "G" locator seal assembly set in Baker Model "D" packer at 6095'.

6-23-82 Ran 168 jts. of 2 3/8", 4.7#, J-55 Mesa Verde tubing (5497') set at 5510'. Perforated pup joint on bottom. Seating nipple at 5505'.
