

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

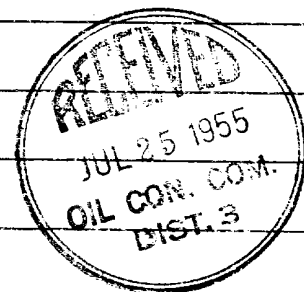
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED 7-21-55

Operator El Paso Natural Gas Co. Lease Rincon Well No. 43
1602 S Unit
1/4 Section 1651 W Letter K Sec. 25 Twp. 27N Rge. 7W
Casing: 5 1/2 "O.D. Set At 3054 Tubing 1" "WT. 1.68 Set At 3107
Pay Zone: From 3054 to 3125 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing X Tubing _____
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 959 psig. Tubing: 959 psig. S. I. Period 7 days
Time Well Opened: 11:05 A. M. Time Well Gauged: 2:05 P. M.
Impact Pressure: 75 psig. PWT 136 psig.
Volume (Table I) (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 7,784



Witnessed by: _____ Tested by: T. B. Grant
Company: _____ Company El Paso Natural Gas Company
Title: _____ Title: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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