

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 20, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 51(PM), in N.E. $\frac{1}{4}$ S.W. $\frac{1}{4}$,

(Company or Operator) (Lease)
K 28 Sec. 27 N, T. 5 W, R. 5 W, NMPM., Blanco Mesa Verde Pool

Unit Letter
Rio Arriba

County San Juan Date Spudded 3-31-60 Date Drilling Completed 4-11-60

Elevation 5451 Total Depth 5608' 5516'

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

1660 S, 1600 W

Top Oil/Gas Pay 5353' (perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5353-5362; 5370-5378'; 5384-5390;

Perforations 5396-5404; 5454-5462; 5468-5474

Open Hole None Depth 5605' Depth 5420
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	162	210
7 5/8"	3344	122
5 1/2"	2308	500
2"	5420	
1 1/4"	3244	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2198 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

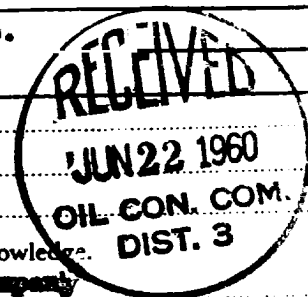
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 62,550 gal. water & 60,000 # sand.

Casing Tubing 1088 Date first new
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Remarks: Quiberson "Shorty" packer set at 3378'



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: JUN 22 1960, 19____ El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED J.J. TILLERSON

(Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Send Communications regarding well to:

Title: Supervisor Dist # 3

Name: E. S. Oberly

Address: Box 990 Farmington, New Mexico