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SANTA FE				Nt	W MEXIC RE	
TILC		11-	-		K L	
U.S.G.S.		1		AUTHORIZATION		
LAND OFFICE			-1	AO ITIORIZ	MITON	
IRANSPORTER	OIL					
	GAS					
OPERATOR						
PRORATION OFFICE			\neg			
El Faso 1 Addross Box 990, Reason(s) for filing 1					8740	
	(Check p	roper to	11)			
New We!I				Change in Transporter of		
Recompletion				011		
Recompletion						
Recompletion Change in Ownership				Casinghead Ga	• 🗌	
•	hip give	ner	·		s []	

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND GEFICE I HANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND FRANSPORT OIL AND NATUR	Superredes Old C-104 and C-1. Effective 1-1-65			
El Faso Estural Ga	is Comeny					
Address						
Reason(s) for thing (Check proper b	Change in Transporter of:	Other (Please explain)			
Recompletion Change in Ownership	OII Dry	Gas X				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including					
Sen Juan 27-5 Unit	-	i i	Lease Lease No. oxeral or Fee SF 079391;			
Location Unit Letter	1660 Feet From The South	Line and 1600 Feet i	From The West			
Line of Section 28 7	Cownship 27N Range		io Arriba County			
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (200111			
Name of Authorized Transporter of C	or Condensate 🔀	Address (Give address to which a	approved copy of this form is to be sent)			
Name of Authorized Transporter of C	Casinghead Gas 🗍 er Dry Gas 🔨	Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)				
Northwest Pipeline M well produces oil or Hquids,	Unit Sec. Twp. P.ge.					
If this production is commingled a	vith that from any other lease or poo	1 give commingling order numbers	r			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper				
Designate Type of Complet	ion – (X)					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Tubing Depth			
Perforations			Depth Casing Shoe			
HOLE SIZE	TUBING, CASING, AT	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT			
710 12 372	OXONO U. FORMO SIZE	00.1111.001	SACKS CEMERT			
TEST DAYA AND REQUEST !	FOR ALLOWABLE (Test must be	ofter recovery of total volume of load	cil and must be equal to or exceed top allow-			
OIL WELL Date First New Cil Run To Tanks		Producing Method (Flow 1984)				
Landbal mad	Tubing Pressure	Casing Pressure	DCheko Sixo			
Length of Test		/ // // // // // // // // // // // // /				
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas MCF			
GAS WELL		OIL CON.				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMSF	Gravity of Condensate			
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIAN	CE	ii -	VATION COMMISSION			
hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		111111111111111111111111111111111111111	APPROVED			
		ByOriginal Signed by A. R. Kendrick				
		''''	ENGINEER DIST. NO. 3			
	La G. BRISCO	If this is a request for al	in compliance with RULE 1104. Howable for a newly drilled or deepened			
(Sign	ature)	well, this form must be accor- tents taken on the well in ac	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.			
JAN 1 0 1974 (7.	ile)	able on new and recompleted	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
JAN I U 10/4 (Date)		Fill out only Sections I. II. III, and VI for changes of concer, well name or number, or transporter, or other such change of condition.				