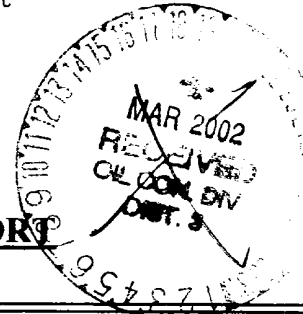


State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT



Operator: Burlington Resources (Williams Field Services) Telephone: (801) 584-6361
Address: P.O. Box 58900, Salt Lake City, Utah 84158-0900
WellName: SJ 27-5 UNIT #51 PC (72641)
Location: Unit or Qtr/Qtr Sec ^{NE/SW} Sec 28 T 27N R 5W County RIO ARriba
PitType Dehydrator
LandType: BLM

Pit Location: Pit dimensions: length 20 ft., width 18 ft., depth 15 ft.
(Attach diagram)

Reference: Wellhead

Footage from reference: 67 ft.

Direction from reference: 51 Degrees West of North

Depth To Ground Water:
(Vertical distance from
contaminants to seasonal high
water elevation of ground
water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 points) 0

Wellhead Protection Area:
(Less than 200 feet from a private domestic
water source, or; less than 1000 feet from
all other water sources)

Yes (20 points)
No (0 points) 0

Distance To Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1,000 feet (10 points)
Greater than 1,000 feet (0 points) 0

Ranking Score (TOTAL POINTS): 0

Date Remediation Started: 12/5/96

Date Completed:

Remediation Method: Excavation ☒

Approx. Cubic Yard 200

(check all appropriate
sections)

Landfarmed ☒

Insitu Bioremediation ☐

Other

Remediation Location: Onsite ☒ Offsite

(ie. landfarmed onsite, name
and location of offsite
facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm.

Ground Water Encountered: No

Final Pit:

Sample location SJ 27-5 #51PM V-EX-01

Closure Sampling:

(if multiple samples, attach
sample results and diagram
of sample locations and
depths)

Sample depth 15'

Sample date 12/9/96

Sample time 13:30

Sample Result

Benzene (ppm) <0.61

Total BTEX (ppm) 17.5

Field Headspace (ppm)

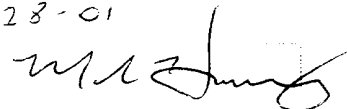
TPH (ppm) 2790

Ground Water Sample: No

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO
THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 12-28-01

SIGNATURE



PRINTED NAME AND TITLE Mark Harvey for Williams Field Services
Project Coord.

PIT RETIREMENT FORM

72041

Date: 12-5-96

Weather 16.0'S 16.00'W

Well Name ST 27-5 #51 PC Operator BURLINGTON RESOURCES Sec 28 T 27N R 5W UL 16.0'S 16.00'W

Land Type: BLM STATE FEE INDIAN

County RIO ARriba

One Call Made (505-765-1234)? (Y) N

Line Marking Evident? (Y) N

Pit Location:

Reference Wellhead X Other _____

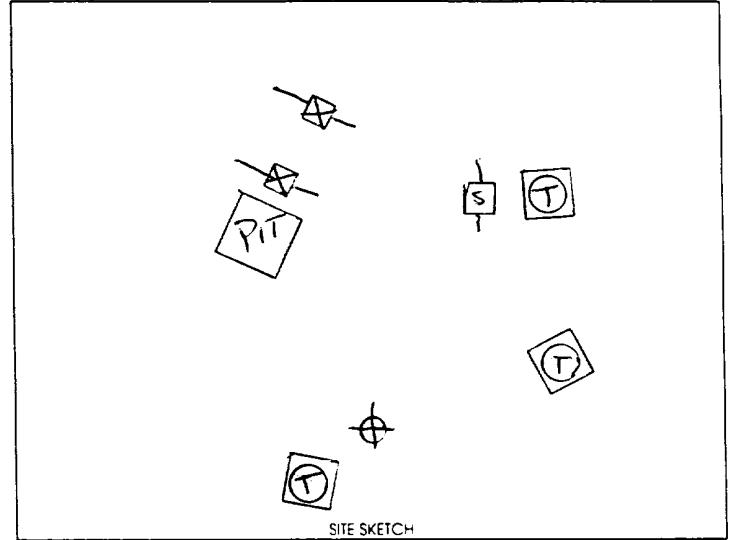
Distance from: 67 feet

Direction: 51° Degrees _____ E N X

_____ of _____
X W S _____

Starting Pit Dimensions 8 x 8 x 2

Final Pit Dimensions 20 x 18 x 15



SITE SKETCH

Organic Vapor Readings: Start _____ Soil Description: LIGHT BROWN SAND

@ 2' _____
@ 4' _____
@ 6' _____
@ 8' _____
@ 10' _____
@ 15' _____

11	11
11	11
11	11
11	11
11	11
11	11

Well Proximity To: Residence, Domestic Water Well, Stock Well _____

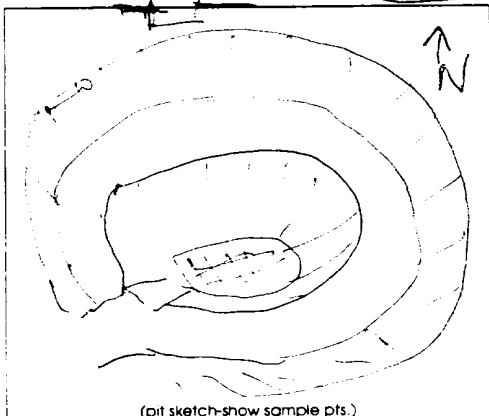
Arroyo, Wash, Lake, Stream 500 feet NORTH TO WASH

Estimated or Known Distance to Ground Water >100 feet

Source of Backfill (if other than processed material) _____

Samples collected: Type _____ Progress: Verification: ID _____ soil / water
Progress: Verification: ID _____ soil / water
Progress: Verification: ID _____ soil / water

Sample sent to Lab Via: Sourier Hand Carried _____ Other _____ Preservative: ICE Other _____



(pit sketch-show sample pts.)

Comments: EXCAVATE + LANDFARM HYDROCARBON IMPACTS
SOIL - SAMPLE - PIT NOT - CLOSE DUE TO WEATHER -
ADVANCE SOIL PROBE TO DETERMINE VERTICAL EXTENT - CLEAN G
10-11' BGS.

Soil Shipped to: _____

Prepared by: MIT



Organic Analysis - Pit Closure

Williams Field Services

Project ID: OCD Pits
Sample ID: SJ 27-5 #51P V-EX-01
Lab ID: 5914
Sample Matrix: Soil
Preservative: Cool
Condition: Intact

Report Date: 12/16/96
Date Sampled: 12/09/96
Date Received: 12/09/96
Date Extracted: 12/12/96
Date Analyzed: 12/13/96

Target Analyte	Concentration (mg/kg)	Detection Limit (mg/kg)
----------------	--------------------------	----------------------------

Total Aromatic Hydrocarbons

17.5

Benzene	ND	0.61
Toluene	4.18	0.61
Ethylbenzene	0.81	1.21
m,p-Xylenes	9.39	0.61
o-Xylene	3.09	0.61

Total Recoverable Petroleum Hydrocarbons

2,790

256

Quality Control:	Surrogate	Percent Recovery	Acceptance Limits
	Trifluorotoluene	96	81 - 117%
	Bromofluorobenzene	107	74 - 121%

Reference: Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics;
Test Methods for Evaluating Solid Wastes, SW-846, United States
Environmental Protection Agency, Final Update I, July, 1992.

Method 3550 - Sonication Extraction; Test Methods for Evaluating Solid Waste,
SW-846, United States Environmental Protection Agency, September, 1986;
Method 418.1 - Petroleum Hydrocarbons, Total Recoverable; Chemical Analysis of
Water and Waste, United States Environmental Protection Agency, 1978.

Comments:


Review



Organic Analysis - Pit Closure

Williams Field Services

Project ID: OCD Pits
Sample ID: SJ 27-5 #51P V-LF-01
Lab ID: 5915
Sample Matrix: Soil
Preservative: Cool
Condition: Intact

Report Date: 12/30/96
Date Sampled: 12/09/96
Date Received: 12/09/96
Date Extracted: 12/12/96
Date Analyzed: 12/13/96

Target Analyte	Concentration (mg/kg)	Detection Limit (mg/kg)
----------------	--------------------------	----------------------------

Total Aromatic Hydrocarbons**22.3**

Benzene	ND	0.69
Toluene	4.08	0.69
Ethylbenzene	1.00	1.37
m,p-Xylenes	12.8	0.69
o-Xylene	4.40	0.69

Total Volatile Petroleum Hydrocarbons**236****29.5**

Quality Control:	Surrogate	Percent Recovery	Acceptance Limits
	Trifluorotoluene	97	81 - 117%
	Bromofluorobenzene	115	74 - 121%

Reference: Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics;
Test Methods for Evaluating Solid Wastes, SW-846, United States
Environmental Protection Agency, Final Update I, July, 1992.

Method 3550 - Sonication Extraction; Test Methods for Evaluating Solid Waste,
SW-846, United States Environmental Protection Agency, September, 1986;
Method 418.1 - Petroleum Hydrocarbons, Total Recoverable; Chemical Analysis of
Water and Waste, United States Environmental Protection Agency, 1978.

Comments:



Review