

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED July 6, 1955

OPERATOR El Paso Natural Gas Co. LEASE Rincon WELL NO. 34
1/4 SECTION: SW UNIT LETTER K SEC. 28 TWP. 27 RGE. 7
CASING: 5.5 " O.D. SET AT 2981 TUBING 1 " WT. 1.68 SET AT 3025
PAY ZONE: FROM 2981 TO 3045 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SEWT IN PRESSURE: CASING 859 psig TUBING: 859 psig S. I. PERIOD 20 days
TIME WELL OPENED: 11:15 A.M. TIME WELL GAUGED: 2:15 P.M.
IMPACT PRESSURE: 16.6" Hg. Working Pressure on Tubing 23 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1771



WITNESSED BY: _____ TESTED BY: T. B. Grant
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer