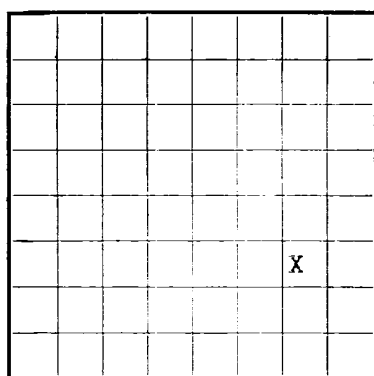


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **079367-A**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
 Lessor or Tract Rincon Unit Field So. Blanco P.C. State New Mexico
 Well No. 122 Sec 26 T. 27N R. 6W Meridian N.M.P.M. County Rio Arriba
 Location 1750 ft. N of S Line and 990 ft. E of E Line of Section 20 Elevation 6644
(Derrick floor relative to section)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 6, 1958 Signed W. B. Smith, Jr., Chairman
Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-2-58, 1958 Finished drilling 4-10-, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from 3255 to 3361 (G)	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8 Rd.	J-55	113'	Howco				Surface
5 1/2"	15.50	8 Rd.	J-55	3350'	Baker				Prod. cs.
1 1/4"	2.4	8 Rd.	Grade "A"	3334'					Siphon

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	125'	150	circulated		
5 1/2"	3350'	150	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 125 feet to 3361 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 125 feet, and from _____ feet to _____ feet

DATES

_____ 1953 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,565,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.1026..... A.O.F.--2795 MCF/D

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	2662	2662	Tan to gry cr-grn ss interbedded w/gry sh.
2662	2753	96	Ojo Alamo ss. White cr-grn s.
2753	3001	243	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3001	3255	254	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3255	3361	106	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.

FORMATION RECORD—Continued

[illegible]

HISTORY OF OIL OR GAS WELL

16--43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

6-15-58 T.D. 3361'. C.O.T.D. 3347'. Perf. P.C. w/2 DJ/ft. int. 3258-3278;
3386-3412. Frac. w/34,922 gal. water and 35,000# sand. Flush
w/3400 gal. water. I.R. 59.9 B.P.M. Max. pr. 3000#, B.D.P. 3000#,
avg. tr. pr. 1700-1900-1900-2200#. Dropped one set of 20 and 2 sets
of 15 balls.