

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

8. LEASE DESIGNATION AND SERIAL NO.

SF 079367-A

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

3300 N. Butler, Suite 200, Farmington, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1750' FSL & 990' FEL

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

122

10. FIELD AND POOL, OR WILDCAT

Blanco P.C. South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T27N-R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6634 GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

ABANDON*

☐

REPAIR WELL

CHANGE PLANS

☐

(Other) Plug and Recomplete

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to abandon the subject well in the Pictured Cliffs formation and recomplete and test the uphole Basin Fruitland Coal zone.

1. MIRUSU
2. Set cement retainer @ 3252'.
3. Pump 30 sx (35 ft) class "B" cement below retainer to Pictured Cliffs.
4. Perforate with 4 JSPF 3160' - 75', 3182' - 94', 3204' - 13', and one JSPF at 3240', 3242' and 3244' with 0.5" holes.
5. Fracture stimulate the Fruitland Coal down 3 1/2" tubing below packer with 180,000# 20/40 sand in N₂ foam.
6. Flow back and cleanup.
7. Land 2 3/8", 4.7#, 8rd, EUE, J-55 tubing at 3220'.
8. Release rig.

RECEIVED
SEP 18 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

S.G. Kattigis

TITLE Petroleum Engineer

APPROVED 83-90

AS AMENDED

(This space for Federal or State office use)

APPROVED BY

TITLE

SEP 10 1990

CONDITIONS OF APPROVAL, IF ANY:

Ken Townsend
AREA MANAGER

*See Instructions on Reverse Side