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(Form	erly (	9-331)

## DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT (Other is	m	TRIPL	ICA:	(T)
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Expires August 31, 1985

Rio Arriba

SUNDRY	<b>NOTICES</b>	AND	REPORTS	ON	WELLS
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6634 GR

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١. ¯	IT	130	DIAM,	ALLOTTER	OR	TRIBE	MAME

NM

(Do not use this form for proposition Use "APPLICA")	ils to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such propossis.)	
OIL CAB A OTHER		7. UNIT AGREEMENT NAME Rincon Unit
L NAME OF OFERATOR Union Oil Company of Cal	lifornia	8. PARM OR LEASE NAME Rincon Unit
3300 N. Butler, Suite 20	00, Farmington, NM	9. WELL NO. 122
i. LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with any State requirements.	Blanco P.C. South
1750' FSL & 990' FEL		11. SDC., T., R., M., OR BLK. AND SURVEY OR ARRA
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 26, T27N-R6W 12. COUPTY OR PARISE   13. STATE

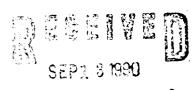
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF INTI	INTION TO:		SUBSEQUENT EB	PORT OF:
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SECT-OFF	REPAIRING WELL
PRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OF ACIDIES		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS	i	(Other)	
(Other) Plug and	Recomp	lete	<u> </u>	(NOTE: Report results of mul Completion or Recompletion B	tiple completion on Well eport and Log form.)
				A 4-11 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)

It is proposed to abandon the subject well in the Pictured Cliffs formation and recomplete and test the uphole Basin Fruitland Coal zone.

- MIRUSU 1.
- Set cement retainer @ 3252'.
- 3. Pump 30 sx (35 ft) class "B" cement below retainer to Pictured Cliffs.
- Perforate with 4 JSPF 3160' 75', 3182' 94', 3204' 13', and one JSPF at 3240', 3242' and 3244' with 0.5" holes. Fracture stimulate the Fruitland Coal down 3 1/2" tubing below packer with
- 180,000 # 20/40 sand in N<sub>2</sub> foam.
- 6. Flow back and cleanup.
- Land 2 3/8", 4.7#, 8rd, EUE, J-55 tubing at 3220'.
- Release rig.



OIL CON. DIV. idist. 3

8. I bereby certify that the foregoing is true and correct  81GNED S.G. Katirgis	TITLE P	Petroleum Engineer APPRQVEO3-90
(This space for Federal or State office use)		AS AMENDED
APPROVED BY CONDITIONS OF APPROVAL, IF ANT:	TITLE	SEP J. J. 1990 Kan Townsend AREA MANAGER

\*See Instructions on Reverse Side