

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 2620, Casper, WY 82609 (307)234-1563, ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL, 990' FEL,
Sec. 26, T27N, R6W

5. Lease Designation and Serial No.

SF-079367-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit No. 122

9. API Well No.

30-039-06892

10. Field and Pool, or Exploratory Area

So. Blanco Picture Cliff

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TIH w/ Howco Sv EZ Drill cmt. retainer on 2 7/8" workstring. Pump through retainer before setting @ 3232'. Est. injection rate into Picture Cliffs perfs @ 3.5 bpm - 140 psi. Mixed and pumped 100 sx class "B" w/ 2% CaCl₂ (wt. 15.6 ppg - yield 1.18 cu. ft.). Stung out and spotted 25 sx same cmt on top of retainer- Plug #1. Circ'd hole w/ 9 ppg, 50 vis mud. P.U. to 2797'. Spotted 30 sx class "B" w/ 2% CaCl₂ (15.6 ppg 1.18 cu. ft.) from 2797' to 2524' - Plug #2. POOH. Perf'd 5 1/2" csg w/ 4 jsfp per 1 ft. @ 975' and 150'. TIH w/Howco cmt retainer on 2 7/8" tbg. Set retainer @ 950'. Est. injection rate @ 1/2 bpm- 1200 psi. Squeezed 5 1/2" csg and Nacimeento formation w/40 sx class "B" w/ 2% CaCl₂ (15.6 ppg, 1.18 cu. ft.) @ 1/2 bpm 1200 psi - 2000 psi (called cmt top @ 350'). Stung out of retainer and spotted 10 sx same cmt on top of retainer. Plug #3. POOH. Rig up to 5 1/2" X 8 5/8" annulus. Squeezed 5 1/2" X 8 5/8" annulus w/100 sx class "B" w/2% CaCl₂ @ 1/2 bpm - 1/2 bpm 65 psi - 250 psi. RIH w/ 2 7/8" tbg to 150'. Spotted 40 sx class "B" w/ 2% CaCl₂ from 150' to surface - Plug #4. POOH. S.D.O.N. Cut off 8 5/8" and 5 1/2" csg 4' below G.L. Install dry hole marker. Released rig. Cleaned up location. Well P & A'd 4/3/93.

Approved as to plugging of the well hole.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson

Title Drilling Superintendent

Date 4-5-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

DISTRICT MANAGER