

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bu Form App	ureau No. 42 roved.	-R358.4.
and Office	Santa	Fe
ease No		
SF	079527	(A)

NOTICE OF INTENTION TO DRILL.	X SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF RE-DRILLING OF REFAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	Wills 140100 000 000 000 000 000 000 000 000
	, Company of the Extension of the Extens
(INDICATE ABOVE BY CHECK MA	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	June 5 , 1963
Champlin ·	
Well No 6-25 is located 1650 ft from	$\begin{bmatrix} \mathbf{X} \\ \mathbf{S} \end{bmatrix}$ line and $\underbrace{1650}$ ft. from $\begin{bmatrix} \mathbf{E} \\ \mathbf{W} \end{bmatrix}$ line of sec. $\underbrace{25}$
Well 140 is located as a re. in	S mile and Association W mile of sec.
SE 25 27N	4W NMPM
SE 25 27N (% Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Basin Dakota Rio	Arriba New Mexico
Basin Dakota Rio (Field) (Coun	nty or Subdivision) (State or Territory)
Tapicito Pictured Cliffs	1 1. 7254 6 61
The elevation of the derrick floor above sea	level is 1354 ft. GL
ner	TAILS OF WORK
——————————————————————————————————————	,
(State names of and expected depths to objective sands; show ing points, and a	w sizes, weights, and lengths of bronosed casings: indicate mudding lobs, cement-
· · · · · · · · · · · · · · · · · · ·	w sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemental other important proposed work)
	all other important proposed work)
Drill 13" hole to 300', set 9-5/8"	casing, cement to surface with 250 sacks.
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GPO 914974

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.			Date 5-22-63					
Operator CONSOLIDATED OIL AND GAS, IN	īC.	Lease	CHAN	1PLIN				
			Towashi	27 NC	RTH R	nge 4 W	EST NMPM	
Well No. 6-25 Unit Letter J Section Section Located 1650 Feet From the SOUTH		1650]	Feet Fro	the the	EAST	Line	
CountyRIO ARRIBA G. L. Elevation	rice: 4	0	_ Dedicat	ed Acre	age		A cres	
Name of Producing FormationD			Pool	Basin	<u> </u>			
1. Is the Operator the only owner in the dedicate Yes_XNo	ed acreage out	lined on t	he plat b	elow?				
2. If the answer to que ion one is o'', has	ve the interes	ts of all	the owne	ers been	consolid	ated by com	munitizatio	
agreement or otherwise? YesNo								
				11.			3	
3. If the answer to question two is "no", list	all the owners	and thei	r respect	ive inter	rests belo	w:		
Owner			La	nd Desc	ription	1983	;	
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						D. L. W. In E	X:00	
Section B.	Note: All d	istances	nust be f	rom oute	r boundar	ies of secti	on.	
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in Section A above is true and complete	1		1		1	ì		
to the best of my knowledge and beli-			-ı			1 -	-	
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Consolidated Oil & Gas, Inc.	1		i		ì	ı		
(Opera.	1		1		:	1		
(Representative)	1		4		!	1	,	
General Production Superintendent		_	_1		1		_	
(Address)	1		l		1	ı		
Writer Building	1		1	25	ı	l		
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4150 E. Mexico Avenue	,		1		ł	1		
Denver 22, Colorado	1		1		1	ı	N	
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Sec.1)
Faritington, New Mexico

Date Surveyed 28 September 1962

istered Professional Engineer and/or Land Surveyor James P. Leese, N. Mex. Reg. No. 1463

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.			Date 5-22-63						
Operator CONSOLIDATED OIL AND GAS, IN	c.	Lease	СНА	MPI.IN	J				
Well No. 6-25 Unit Letter J Secti	~			27 N		Range	4	WEST	NMPM
Located 1650 Feet From the SOUTH		1650	10	Feet F	ro m	the EA	ST		Line
CountyRIO ARRIBA G. L. Elevation	rior.	.0	_ Dedica	ated Acre					_Acres
Name of Producing Formation PICTUR	ED CLIFI	rs .		TAF				· · · · · · · · · · · · · · · · · · ·	
1. Is the Operator the only owner in the dedicate	ed acreage or	ıtlined on	the plat	below?					
YesX_No									
2. If the answer to question one is "no", hav									tizatio
agreement or otherwise? YesNo	•	II answer	'is "ye	s., ryp	e or C	onsouga	tion.		
3. If the answer to question two is "no", list	all the owner	s and the	ir resned	ative inte	areata t	nelow.			
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Section B.	Note: All	distances	must be	from out	er bour	daries o	faec	tibn:	•
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to the best of my knowledge and belief.	+-	-	- 1	 	· 1		1		
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Consolidated Oil & Gas. Inc.	1		1	ļ:	١]	1	}	
(Operator)	1		1				1		
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This is to cert	ify that the	above bla	t was to	tenered		ld notas	s of		a

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Date Surveyed 28 September 1962

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Farmington, New Mexico