DI:			
SANTA FE	7	7	
FILE		/	-
u.s.g.s.			
LAND OFFICE	1		
TRANSPORTER	0		
INANSPORTER	GAS		

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Ravised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAFLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 50° Fahrenheit.

ea int	to the s	tock tank	is. Gas mu	Denver, Colorado October 11, 1963  (Place) (Date)
E AO	r Hyr	FEV BI	TORINGE	ING AN ALLOWABLE FOR A WELL KNOWN AS:
			-	s, Inc. Champlin Well No. 8-25 in NW 1/4 SE 1/4,
		any or Ope		(Lese) , Well 140
				T 27N R 4W NMPM, Tapicito Pool
ULI	France.			
······ • • • • • • • • • • • • • • • •	Rio	Arriba	·	County. Date Spudded 7/27/63 Ento Drilling Completed 8/31/63
P	Please in	ndicate lo	xation:	Elevation 7366 KB Total Depth 8662 PBTD 8578
		<u> </u>		Top Oil/Gas Pay 4160 Name of Frod. Form. Pictured Cliffs
D	C	В	ļ A	PRODUCING INTERVAL -
l		1	ě.	
E	F	G	X	Perforations 4160-86', 4194-06', 4216-26'
22	+	, G		Open Hole Casing Shoe 8661' Tubing 4082'
		*	\$	OIL WELL TEST -
L	K	J	I	Choke
		1	-	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
		0		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	Ž	Choke load oil used): bbls.oil, bbls water in hrs, min. Size
		ý.		
				GAS WELL TEST -
	17500	T/CE)		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ubing			nting Roco	Method of Testing (pitot, back pressure, etc.):
	•		Sax	Test After Acid or Fracture Treatment: 1032 MCF/Day; Hours flowed 3
			Choke Size 3/4 Method of Testing: One Point Potential Back Pressure	
12-3	/4	302	275	Choke Size 371 Method of Testing: Office I State I Sta
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8-5	/8	4342	32 <b>5</b>	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lbs. and 84,000 gals.
				Casino Tubino Date first new
1	i	4082		Press Press. 1185 oil run to tanks
	ř Ž			Oil Transporter La Mar Trucking, Inc.
		}		Gas Transporter El Paso Natural Gas Company
emark	٠.			/ofi TIVIN
ه نصیبه.	٠		•	ALULITED
				OCT   4 1963
Ιh	ereby o	certify the	at the inf	ormation given above is true and complete to the best of my knowledgen. COM.
pprove	ا0 څخ	CT 1 4 19	63	19 Consolidated Oil & Ga <b>sistica</b>
				(Company on Operator)
	OTT	CONSER	VATION	COMMISSION By: COMMISSION
	O11 (		CTALLON	(Signature)
	Origi	nal Sie	ned Em	ery C. Arnold Chief Engineer
,	•••••	• • • • • • • • • • • • • • • • • • • •		Send Communications regarding well to.
itle	uperv <del>is</del>	or Dist.	# <b>3</b>	Name W. H. Williams
	**********	· · · · · · · · · · · · · · · · · · ·		Address 4150 E. Mexico Ave., Denver 22.C.
				4150 E. Mexico Ave., Denver La. O