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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado October 11, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Champlin, Well No. 8-25, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J, Sec. 25, T. 27N, R. 4W, NMPM, Basin Pool
Unit Letter

Rio Arriba County Date Spudded 7/27/63 Date Drilling Completed 8/31/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7366' KB Total Depth 8662' PBD 8578'

Top Oil/Gas Pay 8374' Name of Prod. Form. Dakota

PRODUCING INTERVAL - 8520-30'

Perforations 8374-86', 8400-18', 8426-31', 8450-62', 8480-00'

Open Hole Depth Casing Shoe 8661' Depth Tubing 8294'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1568 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: One Point Potential Back Pressure

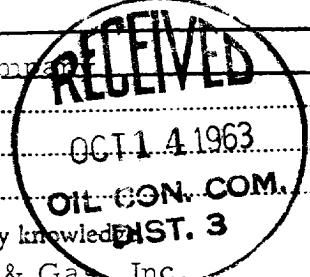
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lbs. and 124,400 gals.

Casing Press. 1061 Tubing Press. 1048 Date first new oil run to tanks

Oil Transporter La Mar Trucking, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 14 1963, 19. Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. H. Williams (Signature)

Title Chief Engineer
Send Communications regarding well to:

Name W. H. Williams

Address 4150 E. Mexico Ave., Denver 22, Colo.

By: Original Signed Emory G. Arnold

Title Supervisor Dist. # 3