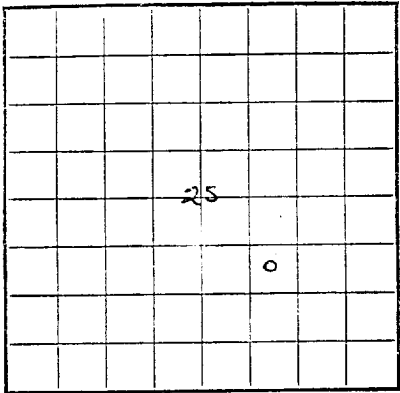
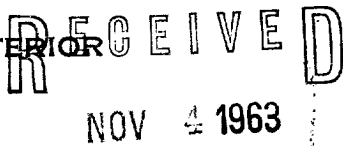


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079527(A)
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Consolidated Oil & Gas, Inc. Address 4150 E. Mexico Ave., Denver 22, Colo.
Lessor or Tract Champlin Field Basin Dakota State New Mexico
Well No. 8-25 Sec. 25 T. 27N R. 4W Meridian NMPM County Rio Arriba
Location 1650 ft. N of S Line and 1650 ft. E of E Line of Sec. 25 Elevation 7366
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed W. Williams

Date October 26, 1963 Title Chief Engineer

The summary on this page is for the condition of the well at above date.
Commenced drilling July 7, 1963 Finished drilling July 27, 1963

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

G No. 1, from 4160 to 4226 No. 4, from _____ to _____
G No. 2, from 8374 to 8530 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
12-3/4				290	float				Surface
8-5/8	32			4330	float				Intermediate
4-1/2	11.6			4372	float				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12-3/4	302	275	Pump & Plug		
8-5/8	4342	325	Pump & Plug		
4-1/2	4289-8661	710	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Pictured Cliffs - Sand Water Frac with 100,000 lbs. and 84,000 gals.						
Basin Dakota - Sand Water Frac with 100,000 lbs. and 124,000 gals.						

TOOLS USED

Rotary tools were used from 0 feet to 8662 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

3 hr. Potential Test
Put to producing September 10, 1963

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.
rate PC 1568 Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours DK 1032 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. DK: SITP 1197; PC: SITP 1060, SICP 1061

EMPLOYEES

Huron Drilling Company, Driller _____, Driller
Contractor, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	
PICTURED CLIFFS PERFORATIONS			FORMATION TOPS	
4160	4186		Pictured Cliffs	4146 (#3220)
4194	4206		Cliffhouse	5738 (#1628)
4216	4226		Point Lookout	6078 (#1288)
			Mancos	6434 (# 932)
			Greenhorn	8264 (- 898)
			Graneros	8370 (-1004)
			Dakota	8444 (-1078)
DAKOTA PERFORATIONS				
8374	8386			
8400	8418			
8426	8431			
8430	8462			
8480	8500			
8520	8530			

SEE ATTACHED COMPLETION HISTORY FOR ADDITIONAL INFORMATION