

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*

(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/>				OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079527A	
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER EN BACK RESVR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR GREYSTONE ENERGY, INCORPORATED						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 5802 US HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056						8. FARM OR LEASE NAME, WELL NO. CHAMPLIN # 8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL AND 1650' FEL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-39-06895	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
15. DATE SPUDDED 07/07/63						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 25, T27N, R4W, (J)	
16. DATE T.D. REACHED 07/27/63						12. COUNTY OR PARISH RA	
17. DATE COMPL. (Ready to prod.) 11/09/99						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7354' GR						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8662'		21. PLUG, BACK T.D., MD & TVD 8578'		22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD)* 6088' - 6437'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
12-3/4"	48#	3012'	17-1/4"	275 SX REG - CIRC TO SURFACE	
8-5/8"	32#	4024' 4315'	11"	225 SX 50/50 - 100 SX CL "A"	
				TOC EST @ 2895'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2" - 11.6#	4289'	8661'	625	CIRC.	2-3/8"	6175'	4100'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Point Lookout - 6375' - 6437' 17 holes, .30 dia. Lower Menefee - 6088' - 6220' 17 holes, .30 dia.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
	6375' - 6437'	130,000# 20/40 Sand	
		47,880 60 Q Foam	
	6088' - 6220'	60,000# 20/40 Sand	
		29,500 60 Q Foam	

33. PRODUCTION							
DATE FIRST PRODUCTION 11/10/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or Prod, shut-in) Prod,	
DATE OF TEST NO TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
FLOW TUBING PRESS 800	CSG PRESS 810	CALCULATED 24-HOUR RATE		OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORE.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Kay E. Chelton* TITLE PRODUCTION TECHNICIAN DATE January 21, 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE
BY *[Signature]*

JAN 27 2000