HI OF COP.			
BANTA FF	1		
FILE			1
U. S. G. S.			
LAND OFFICE			1
TRANSPORTER	OIL		
_	649		!
PROBATION OFFI	: E	7	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

may u	HE SUICK LAHR	s. Va. mus	st be reported on 15.025 psiz	Denver, Colorado	8/23/63	
				(Place)	(Date)	
WE ARE I	HEREBY RE	QUESTI	NG AN ALLOWABLE FO	OR A WELL KNOWN AS:		
1Co	mpany or One	rator)	(Lease)	, Well No. 5-25 , in.	• • •	
K Sec. 25		T^{27N} R 4W	, NMPM., Blanco	Pool		
um l	ster .		, , , , , , , , , , , , , , , , , , , ,	······, · · · · · · · · · · · · · · · ·		
Rio A	rriba		County. Date Spudded	5/28/63 Date Drilling (Completed 7/2/63	
Please indicate location:		Elevation 7,326 KB	Total Depth 6,480	рвто 6,430		
Q	C B	A	PRODUCING INTERVAL -	Name of Fron. Form. 13	iesaver de	
			Perforations 6316=36.	6364-72, 6378-86, 6392-12,	6418-28	
E	F G	H	Open Hole	Depth Casing Shoe 6428	Depth Tubing 4066	
-						
L	K J	I	OIL WELL TEST -	bbls.oil,bbls water is	Choke	
	0					
M	N O	P		re Treatment (after recovery of volum	Choke	
•		•	load oil used):	bbls.oil,bbls water in	hrs,min. Size	
		<u> </u>	GAS WELL TEST -			
,		·	- Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size	
(FOOTAGE) Tubing Casing and Cementing Recor		d Nethod of Testing (nitot.	back pressure, etc.):			
Size	Feet	SAR				
			Test After Acid or Fractu:	re Treatment: 4433 MCI	Day; Hours flowed 3	
8= 5/8	285	175	Choke Size 3/4" Method	d cf Testing: <u>One point Back P</u>	ressure Potential	
5-1/2	6454	432	Acid or Fracture Treatment sand): 100,000 lbs.	Give amounts of materials used, susand and 88,000 gals, wate	ch as acid, water, oil, and T	
1-1/2	6183		Casing Tubing Press. Press.	1,166 oil run to tanks	erella	
	1 0200		Oil Transporter La Mar	/	atiiinen /	
1	4055			o Natural Gas Co.	1963	
 kemarks:		• • • • • • • • • • • • • • • • • • • •			AUG 2 9 1963	
•••••		· · · · · · · · · · · · · · · · · · ·	••••••		OIL CON. COM.	
••••••			***************************************			
I herel	y certify tha	t the info	rmation given above is true	e and complete to the best of my kno	owledge.	
Approved	Aug	uet 26	AUG 2 9 1963 , 1963	Consolidated Oil & Gas (Company or C	. Inc.	
				(1 AD1, R. 10.		
OIL CONSERVATION COMMISSION By: (Signature)						
Ori	ginal Signe	d Bv				
y: A. R. KENDRICK				Title Chief Engineer Send Communications regarding well to:		
Title PETROLEUM ENGINEER DIST. NO. 3				Name W. H. Williams		
			,	Address 4150 E. Mexico A	ve. Denver 22, Colo.	