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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colo.

8/23/63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc.

Champlin

Well No. 5-25

in NE 1/4 SW 1/4

(Company or Operator)

(Lease)

K

Sec. 25

T. 27N

R. 4W

NMPM, Tapicito

Pool

Unit Letter

Rio Arriba

County. Date Spudded 5/28/63

Date Drilling Completed 7/2/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7326⁸ KB Total Depth 6480 PBD 6430

Top Oil/Gas Pay 4154 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 4154-90, 4202-20, 4267-92

Open Hole Depth 6428 Casing Shoe Depth 4066

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 433 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Potential

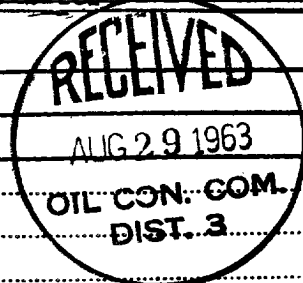
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lb. 20-40 Sand & 97,000 gals water

Casing Press. 1,029 Tubing Press. 1,029 Date first new oil run to tanks

Oil Transporter LaMar Trucking

Gas Transporter El Paso Nat. Gas Co.

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 26 AUG 29 1963, 19.63

Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: W. H. Williams
(Signature)

Title Chief Engineer

Send Communications regarding well to:

Name W. H. Williams

Address 4150 E. Mexico Ave. Denver 22, Colo.