CONSOLIDATED OIL & GAS, INC.

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

dress •	•		•			
	38, FARMINGTON, NEW MEXI			•		
oson(s) for filing (Check proper box)	Change in Transporter of:	Other (Pleas	e explain)			
₩•II	Oil Dry Go	,				
completion	Caninghead Gas Conder	=				
idilye iv o			· · · · · · · · · · · · · · · · · · ·			
change of ownership give name I address of previous owner	•	•				
SCRIPTION OF WELL AND	LEASE.		T		, 	
ease Name , Well No. Pool Name, Including 10			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		_ease No. 79527A	
CHAMPLIN	5- TAPACITO PICTU	JRED CLIFFS	Albe, reserve			
Unit Letter K : 165	O Feet From The S Lin	• and 1850	Feet From T	he W		
Line of Section 25 Tow	mahip 27N Ronge 4	W , NMPI	м, RIO ARR	RIBA		County
COLONIATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs.				•
one of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)					
GIANT REFINERY	P.O. BOX 256, FARMINGTON, NEW MEXICO 87401					
one of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)					
NORTHWEST PIPELINE COR	3539 E. 30TH ST., FARMINGTON, NEW MEXICO 87401					
well produces oil or liquids,	Unit Sec. Twp. Rge. K 25 27N 4W	Yes	i i i i i i i i i i i i i i i i i i i			. •
ve location of tanks.	<u></u>	1				
this production is commingled with DMPLETION DATA	th that from any other lease or pool,			Plug Back So	me Restv. I	Diff Besty
Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen 1	Frag Back Sc	ine res	21 1102 -
ate Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
				Depth Casing S	iho•	
erforations .					<u>,</u>	
	TUBING, CASING, AN	D CEMENTING RECO	RD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
		<u> </u>		-	;	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ofter recovery of total vo	lume of load oil	and must be equa	lio or exce	ed sopalion
EST DATA AND REQUEST T	able for this d	ep:h or be for full 24 hou	ir#)			
Cate First New Oil Run To Tonks	Date of Test	Producing Method (FI	ow, pump, gas ti	ji, <i>eic.</i> j		
		Casing Pressure		Choke Size		
ength of Test	Tubing Pressure					
(clua) Prod. During Test	Oil-Bbls.	Water - Bbis.	CEN	Gas-MCN		•
Actual Prod. Dailing 1				1 22		
		[]	Wra	Coald of de	: !!	
AS WELL		Bble. Condenecte/M	a wa	Croylly of Car	.4.0010	
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Consenscioys		Chor. 2.	*	
lock pr. l	Tubing Piw-(shut-in)	Cosing Pressus (5b	craft a	Choi. Si.	:	
esting kiethod (pital, back pr.)			N. F.			
ERTIFICATE OF COMPLIAN	CE .	OIL	CONSÊRVA	TION DIVISION	NC	
ERTIFICATE OF COMPENS			P * * * * * * * * * * * * * * * * * * *		10	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED Original	signed by Chark	LES WHOLSUN -		
	B ERG 1541 IND INIGIDALIUM LITEM -	11			T.#3	
bove in tive and complete to the best of my knowledge and belief.		J	JTY OIL & GAS	INSPECTOR, DIS	u	
· · //		TITLE				
///	This form is	to be filed in	compliance will	A PULC 11 Ac delles	iva. or denneni	
1 hue	- Marchan	ll sa cale faces e	out be account	wable for a new amend by a tabu	na kanana ara ara	e devieti
1Sign	1000	I taken talen on the	ie well in £č€s	PERMIT		
_Principle from Englicher (CIIO)	i (Migantino) (T. ==) Ce	All sertions	of tide form in	uet 1 - 1 m - 1 m Gelius		
			Control (1964)		1	A