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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Loase	No.	Jicarilla Cont.	#92
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TICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUE	NT REPORT OF ABANDO	NMENT
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OTICE OF INTENTION TO ABANDON	WELL.			Francisco Carlo
(INDICAT	TE ABOVE BY CHECK MA	ARK NATURE OF REP	ORT, NOTICE, OR OTHER	DATA)::
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.			Date	AUGUST 3,	1960	
Operator EL PASO NATURAL CAS COMPANY		Lease JICARILI	LA J	ICARILLA A	PACHE	CONT.
Well No. 92-2 Unit Letter K Secti Located 1650 Feet From SOUTH County RIO ARRIBA G. L. Elevation Name of Producing Formation DAKOTA 1. Is the Operator the only owner in the dedicate	on 29 Line, 1 7178	Townshi 1460 Dedicat Pool	Feet From ted Acreage WILDCAT	320	3 -W	NMPN Lin Aore
YesNo _X	ve the interes	sts of all the own If answer is "yes	ers been co ", Type o	f Consolidations sts below:	y comm	unitiz at io
				AUG 1 2 OIL CON DIST	1. CO 1. 3	•
Section B.			on outer t	oundaries of	secu	
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. RI Page Batural Gas Company					•	-
Original Signed R. G. MILLER (Representative) Box 990 (Address)		RILLA APACHE . NO. 92	(06 29		•	
Paraington, New Maxico			X		••	
	165	0'				_ N
		1650				
K			4		TI.	m m
	∪ 330 650 99	90 1320 1650 1980 2310 Scale it inch	2640 2000		500	e

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed July 26, 1960

Registered Professional Engineer and or Land Surveyor

Well Location and Acreage Dedication Plat

Section A.			Date	1960 Jugust 3, 1960)
Operator EL PASO NATURAL GAS COMPA Well No. 92-2 Unit Letter K S Located 1650 Feet From SOU County RIO ARRIBA G. L. Eleve Name of Producing Formation DAKOTA 1. Is the Operator the only owner in the dedi Yes No A 2. If the answer to question one is "no", agreement or otherwise? Yes A Control of Table 1988 Agreement.	TH Line,	Townshi 1160 Dedicat Pool tlined on the plat the sts of all the own	ip 27-N Feet From ted Acreage WILDCAT I pelow? ers been con	320 DAKOTA solidated by comm	NMP ^A Lin A cre
3. If the answer to question two is "no", l	ist all the owner		tive interests and Descripti		
Section B. This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. R1 Paso Matural Ges Company (Operator) Original Signed R. G. MILLER (Representative) (Address)	X	RILIA APACHE	outer bo	undaries of section	n.
Parmington, New Mexico	165	,		·	X

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Scale 4 inches equal 1 mile

(Seal)

Date Surveyed JULY 26, 1960

Naria Diller

Registered Professional Engineer and or Land Surveys

Well Location and Acreage Dedication Plat

Section A.	Date				
Operator EL PASO NATURAL GAS COMPAN	(X L	ease JICARIL	LA JIC	ARILLA AP	ACHE CONT.
Well No. 92=2 Unit Letter K Se Located 1650 Feet From SOUT County RIO ARRIBA G. L. Eleva Name of Producing Formation DAKOTA 1. Is the Operator the only owner in the dedicated No. K	ection 29. H Line,	Townshi 11:60 Dedicat Pool ned on the plat b	Feet From ed Acreage. WILDCAT I	AKOTA	A cre
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Owner		La	nd Description	<u>on</u>	
Section B.	Note: All die		outer bou	undaries of se	ection.
This is to certify that the information		l	N		
in Section A above is true and complete			N	·	
to the best of my knowledge and belief.	N .		K		
Paso Natural Gas Company (Operator)	K		<u> </u>		
ORIGINAL SIGNED H.E. McANALLY (Representative)		LIA APACHE NO. 92			
(Address)	N		Ŋ		
rmington, New Mexico	K	SECTI	29		
	X		X	;	
	N S		K	;	
THIS PLAT IS RE-ISSUED TO SHOW CORRECTED LOCATION. 1 13 61	1460				
		(650.			
		1320 1650 1960 2310	2640 2000	1500 1000	500 0



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under ry supervision and that the same are true and correct to the best of my knowledge and belief.

Scale 4 incres equal 1 mile

Date Surveyed JULY 26, 1960

Registered Professional Engineer and or Land Surveyor

Farmington, New Mexic α