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NO OF COLIC A MEC	1440	1	
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FILE			
U.S.G.S.		<u>.</u>	
LAND OFFICE			
TRANSPORTER	GAS		
DPERATOR			
PHURATION OF FICE		1	L
Committee			

	DISTRIBUTION SANTA FF	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE AND	Form C-164 Supersedes Old C-103 and C-110 Effective 1-1-65			
	U.S.G.S.  LAND OFFICE  THANSPORTER GAS	S					
	OPERATOR PROPATION OFFICE						
<b>'</b>							
	Northwest Pipeline		87401				
	501 Airport Drive, Farmington, New Mexico 87401  Reoson(s) for filing (Check proper box)  New Well Change in Transporter of:						
	Recompletion Oil Dry Gas  Change in Gwnershir  Casinghead Gas Condensate						
1	If change of ownership give name El	Paso Natural Gas Company	, PO Box 990, Farmingtor	, New Mexico 87:101			
II.	DESCRIPTION OF WELL AND L.		mation Kind of Lease Verde State, Felicial	or Fee Jic Cont #92			
	Jicarilla 92	2 Blanco Mesa	Verde State, Federal	g e journe			
	Location Unit Letter K : 1/50	Feet From The South Line	and 140 Feet From Th	ne West			
	Line of Section 29 Town	nship 2 1 Range	3W , MANN , RED AT	r'a County			
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Address (Give address to which approved copy of this form is to be seat)  OF Concensate XI  Address (Give address to which approved copy of this form is to be seat)							
Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mer				nington, New Mexico 87401			
	Northwest Pipeline Corporation  Northwest Pipeline Corporation		501 Airport Drive, Farmington, New Mexico 57401				
	If well produces oil or liquids,	K 29 2 H 34	is gas delianly connect on				
17	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		Plug Back   Same Resty, Diff, Hosty.			
٧.	Designate Type of Completion	n - (X)	1	P.B.T.D.			
	Date Spuduod	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEFINACI				
			Grand vo utile of load oil	and must be equal to or exceed top allow-			
OH WELL							
	Date First New Oil Run To Tanks		Casing Project	Choke Size			
	Length of Test	Tubing Pressure	The state of the s	Gaa-MCF			
	Actual Prod. During Test	Cil-Bble.	22 1974				
			O'L CON. COM.	Gravity of Condensate			
	GAS WELL. Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensal MACF				
	Testing Method (pitot, back pr.)	Tubing Proseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
WI. CERTIFICATE OF COMPLIANCE OIL		OIL CONSERVA	ATION COMMISSION				
	t hereby certify that the rules and	hereby certify that the rules and regulations of the Oil Conservation					
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and beilef, above is true and complete to the best of my knowledge and beilef.		BY Original Signed by A. R. Kendrick  TITLE PETROLEUM ENGINEER DIST. NO. 3					
ORIGINAL SIGNED BY R. L. MAHAFFEY			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a nawly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form count be filled out completely for allowable on new and recompleted wells.				
(Signature)							
JERICE SUPERVISOR (Title)							
	16	Date)	Fill out only Sections I. II. III, and VI for change of condition well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of conditions.  Separate Forms C-164 must be filed for each pool in multiply				
· · · · · · · · · · · · · · · · · · ·			Separate Firms C-104 must be filed to: 0-200 completed wells.				